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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection Well</b>		7. Unit Agreement Name <b>Langlie Mattix</b>
2. Name of Operator <b>Anadarko Production Company</b>		8. Name of Lease Name <b>Penrose Sand Unit</b>
3. Address of Operator <b>P. O. Box 247, Hobbs, New Mexico 88240</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1610</b> FEET FROM THE <b>South</b> LINE AND <b>1220</b> FEET FROM THE <b>West</b> LINE, SECTION <b>23</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3324' GL - 3334' RKB</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Cactus rig #54 7/1/72.
- Spudded 12 1/4" hole @ 9:15 AM 7/1/72.
- Drilled 358' 12 1/4" hole.
- Ran 8 jts. - 346' 8 5/8" OD 8R 24# H-40 csg. set @ 358'.
- Cemented using 250 sks. cl "C" cement w/2% CaCl. Circulated 65 sks. to surface. Plug down @ 2:45 PM 7/1/72. SI-W.O.C.
- After 24 hrs. pressure tested csg. to 800# for 30 min. without loss of pressure.
- Drilling ahead w/7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Area Supervisor DATE 7/24/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUL 28 1972

CONDITIONS OF APPROVAL, IF ANY