

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-24199
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-934
7. Lease Name or Unit Agreement Name	
New Mexico M State	
8. Well No.	101
9. Pool name or Wildcat	Jalmat Yates 7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator GP II Energy, Inc.	
3. Address of Operator P.O. Box 50682, Midland, Tx. 79710	
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>22 S</u> Range <u>37 E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3406' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Deepen in same pay, stimulate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-12-96 - 09-13-96

- MIRU. Begin drilling.
- Drill to new TD 3692'. Log hole. Log showed TD 3689'.
- Clean out to TD.
- Spot 17 sx cement plug. Prepare to frac Penrose.
- Tag cement @ 3469'. Dress cement to 3545'. RIH w/5 1/2" AD-1 packer to 3350'.
- Set packer @ 3360'. Acidize w/5000 gals. 7 1/2 % N₂Fe + rock salt in 4 stages. SITP 750#, 5 min. 620#, 10 min. 550#, 15 min. 480#. POOH w/packer. RIH & tag cement @ 3448'. RU to swab. Swab, hit fluid @ 1200'. Recovered 50 bbls. acid water. Total fluid to recover 203 bbls. Beginning FL 1200', ending FL 2800'. POOH w/tubing & packer.
- RIH w/tubing & packer, set @ 3368'. Clean hole. Frac Penrose formation w/64,100 gals (50% CO₂) + 64,000# 16/30 mesh sand. Min TP 3450#, Max TP 3825#, Avg TP 3170#. Open well, moderate flow of CO₂ foam. SWI. Hook up to test tank. Open well back up.
- Flow 167 bbls. load water. Total load to recover, 230 bbls. Open well, TP 60#, dropped to 30#. RIH w 4 3/4" tooth bit. Tag frac sand @ 3442' 106' fill. Reverse out down to new PBTD 3548'. Circulate bottoms up. Pull 5 stands into shoe.
- Tagged @ 3548' to check for sand. Hole clean. POOH & lay down tubing, DC and rods. Run SN & 1 jt. pipe.
- RTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George P. Mitchell, II TITLE President DATE 9-18-96

TYPE OR PRINT NAME George P. Mitchell, II TELEPHONE NO. 915-684-4748

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 24 1996