Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

PEOLIEST FOR ALLOWABLE AND AUTHORIZATION

·	NEQU T	CALEVI	USPC	ORT OIL	AND NAT	URAL GA	S					
perator		O ITIAI					Well W	•				
Dawson Operating (30-025-2				199							
ddress												
P. O. Box 403, Mic	lland,	Texas 7	79702	2	 	r (Please expla	uin)					
Reason(s) for Filing (Check proper box)			_	46	X Othe	classific	ation f	rom oil	to das-	71-43		
Vew Well		Change in]	-	~1	Rec	is set	generat	elv met	ered mo	k ,		
Recompletion	Oil		Dry Gaa Condena	_		d be in		ben	Jus D	awso		
Change in Operator	Casinghead	I Call	Conoca		WII		sucus.	1	9	6-7-		
change of operator give name										- T,		
L DESCRIPTION OF WELL	AND LEA	SE								ase No.		
Lease Name		Well No.			ng Formation		Crate	of Lease Sta Pederal or Fe	i.e.	934		
New Mexico M State		101	Jaln	nat Tra	<u>nsill Ya</u>	ites SR (Gas					
Location						. 000	~ -	et From The	East	Line		
Unit Letter A	_ : <u> 99</u>	0	Feet Fre	om TheN	orth Line	and990) re	et Lioui ine .				
Carrier 19 Townshi	_ 22S		Range	37E	. NI	иРМ,	Lea			County		
Section 19 Townshi	p		Kanko									
II. DESIGNATION OF TRAN	SPORTE	R OF OI	LAN	D NATU	RAL GAS	e address to w	Lish appropried	come of this f	orm is to be se	nt)		
Name of Authorized Transporter of Oil		or Conden		\boxtimes	Vomess (C)	Box 606	шп арргожа Эр мілі	and Te	xas 797	Ll		
Texas New Mexico Pipe		O .	N	Can For	Address (Giu	e address to w	hich approved	copy of this	orm is to be se	nt)		
Name of Authorized Transporter of Casis Texaco Expl. & Prod.,	ghead Gas	3	or Dry	Gas 🔀	P. O.	Box 300), Tulsa	OK 74	102			
If well produces oil or liquids,	Unit	Sec.	Twp. Rgc.		Is gas actually connected?			When ?				
ive location of tanks.	I C	29	225	37E	Yes			7-1-	87 ·			
f this production is commingled with that	from any oth	er lease or j	pool, giv	re commingi	ing order num	ber:	<u>.</u>					
V. COMPLETION DATA	_				~ ~~~~		1 5	Dive Back	Same Res'v	Diff Res'v		
	(5)	Oil Well	Ţ	Gas Well	New Well	Workover	Deepen	l Ling track	Denie ves a			
Designate Type of Completion	- (A)	nd Dandu ta	Drew!		Total Depth	I	.1	P.B.T.D.	, t _{.,,,,,,} ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Date Spudded Date Compt. Re-			1100		,							
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	mation	 I	Top Oil Gas	Pay		Tubing Dep	xth			
Elevations (DF, Rab, R1, OA, Stc.)									Depth Casing Shoe			
Perforations								Depth Casi	ng 2010e			
					CTC1 CT1	NO DECOT	PD .					
					CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE	CA	SING & TL	BING	SIZE	ļ	UEF IN SE						
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	,			i Lila dan dh	ia alameh a u he	for full 24 hou	ers.)		
OIL WELL (Test must be after	recovery of s	otal volume	of load	oil and mus	Description	r exceed top at lethod (Flow, p	rump, eas lift.	elc.)	, ,	7		
Date First New Oil Run To Tank	Date of Te				Producing M	reason (1 10m) b	T, 0 '7'	•				
	Tubing Pressure				Casing Pressure			Choke Size				
Length of Test	Inoing 14	CERTIC						- C188				
Actual Prod. During Test	Oil - Bbls.			Water - Bbli			Gas- MCF					
a possession of a second secon					<u> </u>							
GAS WELL								-121-1:	C-1			
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensale			
						Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	MIC (SUM-ID)			:			
VI. OPERATOR CERTIFIC	CATE O	F COMI	PLIA	NCE		OIL CO	NSERV	'ATION	DIVISIO	NC		
I harehy certify that the rules and reg	ulations of the	e Oil Consc	rvation		11	J.L 00		UN 18				
Division have been complied with an is true and complete to the best of m	d that the info	omnation giv	ren abo\	vc	D-4	a Anneas		NIA TO	ココン			
18 tune and combiere to the new or thi	, and angel				Dat	e Approv						
	lana								RRY SEXT	ИС		
Somehire			· -		∥ By₋		- DISTRIC	T I SUPER	VISOR			
Symature Joe R. Dawson	V	ice Pre		nt								
Printed Name	o.	15-699-	Title - 1 4 4 4	Ĺ	Title)						
5-25-93	<u>ت</u>		ephone									
Date			4									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- The Form C-104 must be filed for each pool in multiply completed wells.