Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REO	HEST F	OR AI	I OWA	BLE AND	AUTHOR	IZATION			
I.	r i L G		_		L AND NA					
Operator BOLD							Well	API No.		
B D 0il & Gas	Corpo	ratio	1			<u> </u>				
P. O. Box 5926.	Hobbs	New	Mevi	c:o 8	8241					
Reason(s) for Filing (Check proper box)	<u> </u>				XX Oth	et (Piease exp	lain)			
New Well	0:1	Change in	Transpor Dry Gas		Chan	an af	Onorat			
Recompletion	Oil Casinghe	ad Gas 🔀	•		Gnan	ige of	operat	01		
If change of operator give name An					Company	, 1331	Lamar	, Suit	e 900,	Houston
and address of previous operator						Texa	s //01	0-3088		
II. DESCRIPTION OF WELL Lease Name	AND LE		Pool Ne	me, includ	ing Formation		Kind	of Lease S	tato I	ease No.
New Mexico M Stat	· e	101		۵	∡ansill	Yates	State,	Federal or Fe	-	934
Location				ivers						
Unit LetterA	_ :9	90	Feet From	m The	NorthLine	and9	90 F	et From The	<u>Eas</u>	st Line
Section 19 Townshi	p 22	C	Range	37E	NI	ИРМ,	Lea			County
Section 19 Townshi	<u> </u>		Kange	<u></u>		144 474	LEG.			
III. DESIGNATION OF TRAN	SPORTE			NATU	RAL GAS		L:-L	afalia	Commission by a	
Name of Authorized Transporter of Oil	\\$\\\	or Condes	L		Address (G/W		••		form is to be s	
Texas New Mexico P Name of Authorized Transporter of Casing	head Gas	ine C	ompar or Dry G	les 🔲	Address (Giw				form is to be a	as 7971. ent)
El Paso Natural Ca		\	idhe		1.P. O.		492 F	1 Paso	. Texas	77978
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge. 37E	is gas actually	y connected? Yes	When	? 7/1/8	7	
If this production is commingled with that	from any oth	29	22S		ling order mumb		1	7,1,0	<u>, </u>	- v
IV. COMPLETION DATA	nom any on		P							
Decision Trans of Completion	~	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded		pl. Ready to	Prod		Total Depth		I	P.B.T.D.	<u> </u>	
DEE Spaner		,			•					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<u></u>						****	Depth Casing Shoe		
retorations										
	7	TUBING.	CASIN	G AND	CEMENTIN	NG RECOR	שלי			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT		
	<u> </u>									
			. D. E.							
V. TEST DATA AND REQUES OIL WELL (Test must be after n	T FOR A	ALLOW!	ABLE of load oil	l and must	he equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te		, , , , , , , , , , , , , , , , , , , 		Producing Me	thod (Flow, p	emp, gas lift, e	tc.)		
								Choke Size		
Length of Test	Tubing Pressure				Casing Pressu	ie		Choke Size		
Actual Prod. During Test	Oil - Bbls.	- Bbis.			Water - Bbis.			Gas- MCF		
								<u> </u>		
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
testing results (pass, take pr.)									. <u></u>	
VL OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE			ICEDV	~ MTIONI	רו/ופוכ -)NI
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						JIL CON	NOEHV	ATION DIVISION APR 0.7 744		
Division have been complied with and it is true and complete to the best of my h	nat the into mowledge a	mnauon grve nd belief.	SVOOM US		Data	Approve	ч	#\s	10724	
0 11		1			Dale	Whinas	u			
- Crewford	<u> (!u</u>	L_			Bv	GRIGINA	LSIGNED	ey teday	SEXTON	
Signature Crawford Culp		Presi	dent		-, -	D:	\$3 7 1	3 3 133	X	
Printed Name		200 5	Title		Title.					
3-17-92 Date		392-5 Tele	phone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.