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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Wood, McShane & Thams -692, Limited		New Mexico "M" State
3. Address of Operator		9. Well No.
P. O. Box 968, Monahans, TX 79756		101
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM		<u>Jalmar</u>
THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3406 (GR)		Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 4:15 PM, 7-22-72. Ran 325' (8jts.) 8-5/8" 20# X-42 csg. and set at 327' (GL). Cemented with 200 Sx. Class C w/4% gel and 75SX. Class C w/2% CaCl. POB 10:00 PM, 7-22-72. Circ. 100 Sx. Tested casing with 600 psi. for 30 minutes; no drop in pressure.

1. Total volume of cement slurry: 400 Cu. Ft.
2. Approx. temperature of 78 degrees F when slurry mixed.
3. Est. min. formation temp. of 64 degrees F in zone of interest.
4. Estimation of cement strength at time of test: 520 psi.
5. WOC 8 hours before testing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 8-18-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 28 1972

CONDITIONS OF APPROVAL, IF ANY:

STANDARD

STANDARD  
STANDARD  
STANDARD

STANDARD  
STANDARD  
STANDARD