Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box, 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS

John H. Hendrix Corporation Idr&23 W. Wall, Suite 525 Midland, TX 79701 Leason(s) for Filing (Check proper box) ew Well Change in Transporter of: ecompletion Oil Dry Gas Leason(s) Casinghead Gas Condensate EFFECTIVE JANUARY 1, 1990 Change of operator give name d address of previous operator DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including Formation Well No. Pool Name, including Formation		Ţ	OTRA	NSPOF	RT OIL	AND NAT	UHALGA	1 Well A	Ji No.			
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this production is commingled with that from any other lease or pool, give commanging order number: DC-752 V. COMPLETION DATA Designate Type of Completion - (X) Dist Compl. Ready to Prod. Dist Spudded Dist Compl. Ready to Prod. Dist Spudded Dist Compl. Ready to Prod. Total Depth Total Depth Total Depth Tubing Depth P.B.T.D. Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Itest must be ofter recovery of total volume of load oil and must be equal to or exceed top altomable for this depth or be for full 24 hours.) Dist First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Fressure Canal Prod. During Test Oil - Bbls. Water - Bbls. Dist Condensiste/MMCF Casing Fressure (Sind-in) Choke Size OIL OPERATOR CERTIFICATE OF COMPLIANCE Interest Prod. Ass t. Tube and complete to the best of my knowledge and bettef. VI. OPERATOR CERTIFICATE OF COMPLIANCE Interest Printing Alama And that the information given above is true and complete to the best of my knowledge and bettef. VI. OPERATOR CERTIFICATE OF COMPLIANCE Interest Printing Alama And the Complete of the best of my knowledge and bettef. VI. OPERATOR CERTIFICATE OF COMPLIANCE Interest Printing Alama And the Complete of the best of my knowledge and bettef. VI. OPERATOR SIZE ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title DISTRICT I SUPERVISOR	f well produces oil or liquids,	•				1				<u> </u>		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

17

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

HOBBS OFFICE **LEB** 2 1880

RECEIRED