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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Wolfson Oil Co.
3. Address of Operator
3206 Republic Bank Tower Dallas, Texas
4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **14** TWP. **22S** RGE. **37E** NMPM
15. Date Spudded **8-24-72** 16. Date T.D. Reached **9-19-72** 17. Date Compl. (Ready to Prod.) **10-2-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3341 DF** 19. Elev. Casinghead **3331**
20. Total Depth **6500** 21. Plug Back T.D. **6493** 22. If Multiple Compl., How Many **0-6500** 23. Intervals Drilled By **Rotary Tools** Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name **6246-6382 Drinkard** 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run **G-M** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	1095	12	500	None
5 1/2	15.5-17	6500	7 7/8	200	"

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2	6250	

31. Perforation Record (Interval, size and number) **6246-6382 11 holes**
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **6246-6382** AMOUNT AND KIND MATERIAL USED **1500 gals acid, 30,000 gals. oil, 18,000 sand**

3. PRODUCTION
Date First Production **10-2-72** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **10-2-72** Hours Tested **24** Choke Size **2 1/4** Prod'n. For Test Period **6** Oil — Bbl. **897** Gas — MCF **0** Water — Bbl. **11,900** Gas — Oil Ratio **50**
Flow Tubing Press. **640** Casing Pressure **800** Calculated 24-Hour Rate **6** Oil — Bbl. **897** Gas — MCF **0** Water — Bbl. **0** Oil Gravity — API (Corr.) **50**
Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By
List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief **10-5-72**

SIGNED

TITLE

DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>970</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1235</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2330</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2892</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3130</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3540</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3820</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5035</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5170</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5960</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6285</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>970</u>	<u>970</u>	<u>970</u>	Gravel, red beds				
<u>970</u>	<u>1235</u>	<u>265</u>	anhydrite				
<u>1235</u>	<u>2330</u>	<u>995</u>	anhydrite, salt				
<u>2330</u>	<u>3130</u>	<u>800</u>	anhydrite, lime, sand sand				
<u>3130</u>	<u>3540</u>	<u>410</u>	lime				
<u>3540</u>	<u>3600</u>	<u>60</u>	sand				
<u>3600</u>	<u>4100</u>	<u>500</u>	lime				
<u>4100</u>	<u>5035</u>	<u>935</u>	lime & dolo				
<u>5035</u>	<u>5780</u>	<u>745</u>	lime & shale				
<u>5780</u>	<u>5940</u>	<u>60</u>	lime & dolo				
<u>5940</u>	<u>6030</u>	<u>90</u>	sand				
<u>6030</u>	<u>6500</u>	<u>470</u>	dolo T.D.				

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OIL CONSERVATION COMM.

DOUGLAS, W.