District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Date

JOHN H. HENDRIX CORPORATION JOHN H. HENDRIX	1		nta Fe, NM 875					, INIVIO		·~ . ~				ENDED REPOR
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Printed Name