

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>36-025-24-11</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Parks
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 9
2. Name of Operator John H. Hendrix Corporation	9. Pool name or Wildcat Blinebry
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701	

4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line			
Section <u>14</u>	Township <u>22S</u>	Range <u>37E</u>	NMPM <u>Lea</u> County
10. Date Spudded -	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 2/5/90	13. Elevations (DF & RKB, RT, GR, etc.) 3337' GR
14. Elev. Casinghead -			
15. Total Depth 6475'	16. Plug Back T.D. 6150'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5382 - 5798' Blinebry			20. Was Directional Survey Made -
21. Type Electric and Other Logs Run -			22. Was Well Cored -

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	1107'	11"	450	
5-1/2"	15.5 & 17#	6405'	7-7/8"	200	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) (5382 - 5798') 21 - 1/2" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5382-5798'	3000 gals. acid

28. PRODUCTION							
Date First Production 2/7/90	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/13/90	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 121	Water - Bbl. 1	Gas - Oil Ratio 17285
Flow Tubing Press. 80	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 121	Water - Bbl. 1	Oil Gravity - API - (Corr.) 39.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marvin Burrows
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30. List Attachments C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrone Printed Name Ronnie H. Westbrone Title Vice-President Date 2/15/90

RECEIVED

FEB 19 1990

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HOBBY OFFICE