Submit to Appropriate District Office State Lease — 6 copies Fee

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

| Fee Lease — 5 copies | | ~ | AT TATTECTO | N.T | | | | | |
|--|---|---|-------------------------|----------|---------------------------------------|---|---|---------------------------------------|--|
| DISTRICT I | OIL CONSERVATION DIVISION P.O. Box 2088 | | | | | API NO. (assigned by OCD on New Wells) ろじ-じよら-スキュリ | | | |
| Santa Fe, New Mexico 87504-2088 OSTRICT II O. Drawer DD, Artesia, NM 88210 | | | | | 5. Indicate Type of Lease STATE FEE X | | | | |
| DISTRICT III 1000 Rio Brazos Rd., Azteo | ; NM 87410 | | | | 6. State Oil | & Gas Lease I | No. | | |
| APPLICAT | ION FOR PERMIT | TO DRILL, DEEPEN, (| OR PLUG BACK | | | | | | |
| a. Type of Work: | | | | | 7. Lease Na | me or Unit Ag | reement Nam | c | |
| DRILL b. Type of Well: OIL GAS WELL X WELL | . RE-ENTER | DEEPEN SINGLE ZONE | PLUG BACK MULTIPLE ZONE | ∤ | Pola | aris Pa | ırks | | |
| . Name of Operator | | | | | 8. Well No. | | - | | |
| John H. Hendrix Corporation | | | | | | 9 | | | |
| l. Address of Operator | | | | | | 9. Pool name or Wildcat | | | |
| 223 W. W | all, Suite 5 | 25, Midland, 7 | rx 79701 _ | | Bli | nebry | | | |
| l. Well Location Unit Letter N | | | Line and | 198 | BO Feet | From The | West | Line | |
| Section | 14 Town | ship 22S Ra | ange 37E | ٨ | IMPM | Lea | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | County | |
| | | | | | /////////// ormation | | 12. Rotary o | //////// | |
| | | ///// | | 11. 1 | Blinebry | | - 12. Rozaly of C.1. | | |
| | | 6150' | | ·atar | | | Date Work will start | | |
| D. Moradon (Cite in Internation and Association) | | 14. Kind & Status Plug. Bond Blanket 15. Drilling Contractor | | LI MCIOI | | | 5/89 | | |
| 3337 GR | | | ND OF LENT DE | | | | 23/ 03 | · · · · · · · · · · · · · · · · · · · | |
| | · | ROPOSED CASING A | | | | OFLIFIT | F07 | TOD | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | | 1H | SACKS OF CEMENT EST. TOP | | | | |
| 11" | 8-5/8" | 28# | 1107' | | 450 Surface | | race | | |
| | | | | | | | | | |

- Set CIBP at 6150'. 1.
- Perforate selected Blinebry intervals (5360 5850') 2.
- Acidize, treat and test. 3.

| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO | DEEPEN OR P | LUG BACK, GIVE DATA ON PRESENT PRODUCTIVE | ZONE AND PROPOSED NEW PRODUCTIVE |
|--|-------------------------|---|----------------------------------|
| ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. | | | |
| I hereby certify that the information above is true and complete to the best of my knowledges signature. | ge and belief. TTILE | Vice-President | Jan. 2, 1990 |
| TYPEOR PRINT NAME Ronnie H. Westbroo | k | (915 | 5) TELEPHONE NO. 684-6631 |
| (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | | JAN () 4 1990 |
| APTROVED BY CONDITIONS OF AFTROVAL, IF ANY: | _ TMLE | | |
| • | | en res 6 M | lenths From Approval |

workover

HECENVEL

JAN 08 1995

MOBBS CALL