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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	☒ Fee
State	☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Parks	
2. Name Wolfsen Oil Company										9. Well No. 9	
3. Address 3206 Republic Bank Tower Dallas, Texas										10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER West LOCATED 11 FEET FROM THE 22S LINE AND 37E FEET FROM THE 1980										11. County Lea	
15. Date 9-21-72		16. Date 10-21-72		17. Date 11-1-72		18. Elevation 3337 GR		19. Flow Casinghead 3337			
20. Tools 6175		21. Back T.D. 6167		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-6175		24. Cable Tools			
24. Production - (s) Drilled Completion - Top, Bottom, Name 6217-6382 Drinkard										25. Was Directional Survey Made 10	
26. Type of Logs Run Electric and Other Logs Run										27. Was Well Cored 10	
28. CASING RECORD (Report all strings set in well)											
8 5/8 SIZE		28 WT LB./FT.		1107 TH SET		1 1/2 POLE SIZE		150 CEMENTING RECORD		AMOUNT PULLED	
5 1/2		15.5-17		6475		7 7/8		200		1000	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		28 SIZE	
										6200	
31. Perforation Record (Interval, size and number) 6217-6382 11 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 227-237 INTERVAL 1500 GALS. acid, 51,000 GALS. oil, 13,500# sand	
33. PRODUCTION Date 11-1-72 Product Flowing (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in) Prod.	
Date 11-1-72		Hours Tested 21		26/64 Size		Prod'n. For Test Period		Oil - Bbl. 270		Water - Bbl. 0	
Flow 220		Casing Pressure 140		Calculated 24-Hour Rate		Oil 7 Bbl.		Gas 170 MCF		Water 0 Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By J.G. Freedman	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. J.G. Freedman Prod. In r. 11-9-72											
SIGNED										TITLE	
										DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 980 T. Canyon _____
T. Salt 1210 T. Strawn _____
B. Salt 2325 T. Atoka _____
T. Yates 2850 T. Miss _____
T. 7 Rivers 3115 T. Devonian _____
T. Queen 3535 T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 3820 T. Simpson _____
T. Glorieta 5025 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry 5150 T. Gr. Wash _____
T. Tubb 5935 T. Granite _____
T. Drinkard 6210 T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	080	980	gravel, red beds				
980	1210	210	anhydrite				
1210	2325	1115	anhydrite, salt				
2325	3115	790	anhydrite, lime, sand				
3115	3535	420	lime				
3535	3570	35	sand				
3570	5025	1455	lime & shale				
5025	5935	910	lime, dolo, shale				
5935	6010	75	sand				
6010	6175	165	dolo				

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NOV 14 1972

OIL CONSERVATION COMM.
HOBBBS, N. M.