

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-24228
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hinton
8. Well No. 11
9. Pool name or Wildcat Tubb Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____					
2. Name of Operator John H. Hendrix Corporation					
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701					
4. Well Location Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line Section 12 Township 22S Range 37E NMPM Lea County					
10. Date Spudded -	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 6/16/93	13. Elevations (DF& RKB, RT, GR, etc.) 3343' Gr.	14. Elev. Casinghead -	
15. Total Depth 7370'	16. Plug Back T.D. 6185' - RBP	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools -	Cable Tools -	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5952 - 6121' Tubb				20. Was Directional Survey Made -	
21. Type Electric and Other Logs Run None - Old well work over				22. Was Well Cored -	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NA			
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
		NA			
26. Perforation record (interval, size, and number) (5952 - 6121) 14 - 3/8"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5952 - 6121	2500 gals.
28. PRODUCTION					
Date First Production 6/26/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) produced until 7/7/93
Date of Test 7/6/93	Hours Tested 24	Choke Size -	Prod'n For Test Period Oil - Bbl. 2	Gas - MCF 275	Water - Bbl. 11
Flow Tubing Press. Pumping	Casing Pressure 35	Calculated 24-Hour Rate 2	Oil - Bbl. 2	Gas - MCF 275	Water - Bbl. 11
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Oil Gravity - API - (Corr.) 40.1
30. List Attachments C-103, 104, Letter in Lieu of Form C-122					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Ronnie H. Westbrook			Printed Name Ronnie H. Westbrook Vice-President Date 7/9/93		