STATE OF NEW MEXICO

THE STATE

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

John H. Hendrix Corporation 223 W. Wall Street, Suite 525 Midland, TX 79701

Attention: Ronnie H. Westbrook

August 3, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Administrative Order NSP-1677(L)

Dear Mr. Westbrook:

Reference is made to your letters dated May 25, June 22 and July 8, 1993 requesting administrative approval for an unorthodox gas well location and a non-standard gas spacing and proration unit in the Tubb Oil and Gas Pool, Lea County, New Mexico.

It is our understanding that the Hinton Well No. 11, located 2310 feet from the North and West lines (Unit F) of Section 12, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico, was drilled in 1972 to a total depth of 7370 feet and is currently completed in the Wantz Granite Wash and South Brunson Drinkard-Abo Pools. Further, it is our understanding that said well is to be recompleted in the Tubb Oil and Gas Pool as a gas well and the NE/4 NW/4 and S/2 NW/4 of said Section 12 is to be dedicated to said well forming a non-standard 120-acre gas spacing and proration unit for said pool. The 40-acre tract comprising the NW/4 NW/4 of said Section 12 is currently a Tubb oil proration unit for your Elliott B-12 Well No. 2.

By authority granted me under the provisions of Rule 2(a)4 of the Special Rules and Regulations for the Tubb Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with Rule 5 of said pool rules based upon the unit size of 120 acres. Further, the unorthodox location of the Hinton Well No. 11 is hereby approved pursuant to Rule 2(c) of said Special Rules and Regulations.

Sincerely, William J. LeMav Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs US Bureau of Land Management - Carlsbad



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

> OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

July 15, 1993

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CO	INSE	RVATION DIV	ISION
P. O.	BOX	2088	
SANTA	FE,	NEW MEXICO	87501

NSP-1677 (L)

Propo	osed:	
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Gentlemen:

RE:

I have examined the application for the:

John H Hendrix Corp.	Hinton	#11-F	12-22-37
Operator	Lease & Well No.	Unit	S-T-R

and my recommendations are as follows:

OK

Yours very truly Jerry Sexton Supervisor, District 1

/ed



(915) 684-6631 223 WEST WALL, SUITE 525 MIDLAND, TEXAS 79701

July 8, 1993

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

> RE: Revised Application for a 120 Acre Non-Standard Gas Proration Unit and Non-Standard Location Hinton No. 11, Unit F, 2310 FNL & 2310 FWL Section 12, T22S - R37E, Lea County, N.M. Tubb Gas Pool

Gentlemen:

John H. Hendrix Corporation respectfully requests administrative approval for a non-standard 120 acre gas proration unit consisting of the E/2 of NW/4 & SW/4 of NW/4 Section 12, T22S - R37E, Lea County, New Mexico. This request is for a Tubb gas well for our Hinton No. 11 well located in Unit F. A lease plat is attached showing the location of this well.

John H. Hendrix Corporation also requests administrative approval for a non-standard location for the Hinton No. 11. The Hinton No. 6 drilled in 1945 to the Paddock Pool presently is located at the standard location of 1980' FNL and 1980' FWL. The Hinton No. 11 was drilled to the Wantz Granite Wash in 1972, and is of sufficient depth to test the Tubb.

Approval of this request will protect correlative rights, promote conservation, and encourage the efficient recovery of gas reserves. The proposed proration unit consists of a single contiguous lot and lies wholly within a single governmental section. The length or width of the N.M.O.C.D.

proration unit will not exceed 5280 feet. The well will not be located inside 330' from any lease or quarter-quarter section line.

-2-

By copy of this letter, we are notifying the offset operators of this proposed non-standard proration unit and location. If these operators have no objections, we ask that they execute the attached waiver and return one copy to the N.M.O.C.D. and another to me at the letterhead address.

Yours very truly,

pysi H Mathack

Ronnie H. Westbrook Vice-President

RHW/ah

Enclosures

cc: N.M.O.C.D. - Hobbs Offset Operators - Certified Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

~ State of New Mexico Energy, Minerals and Natural Resources Departme.

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Well No.

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OIL CONSERVATION DIVISION P.O. Box 2088

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Santa Fe, New Mexico 87504-2088

WELL LOCATION A	ND ACREAGE DEDICATION PLAT
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(915) 684-6631 223 WEST WALL, SUITE 525 MIDLAND, TEXAS 79701

July 8, 1993

CERTIFIED MAIL

OFFSET OPERATORS Hinton No. 11 (Mailing List Attached)

> RE: Revised Non-Standard Location and Non-Standard Proration Unit Request Hinton No. 11, Unit F, Section 12, T22S, R37E, Lea County, New Mexico

Gentlemen:

John H. Hendrix Corporation has requested administrative approval for a non-standard location and non-standard proration unit for its Hinton No. 11 in the Tubb Gas Pool. A copy of this application is attached.

If you have no objection to the above referenced nonstandard location and proration unit, please sign and return one copy of the waiver to the N.M.O.C.D. Office in Santa Fe and one copy to me. Thank you for your consideration in this matter. If you have any questions, please call.

Yours very truly,

mini H Westfood

Ronnie H. Westbrook Vice-President

RHW/ah

Enclosures

July 8, 1993

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. David R. Catanach

RE: Non-Standard Proration Unit and Non-Standard Location Request Hinton No. 11, Unit F, Section 12, T22S, R37E, Lea County, New Mexico Tubb Gas Pool

Dear Mr. Catanach:

As an offset operator, the undersigned has no objection to the John H. Hendrix Corporation application for a nonstandard location and non-standard proration unit for the Hinton No. 11 in the Tubb Gas Pool.

Approved By:_____

Representing:_____

Title:_____

Date:

OFFSET OPERATORS TO

JOHN H. HENDRIX CORPORATION'S

Hinton No. 11

ARCO Oil & Gas Company P. O. Box 1610 Midland, TX 79702 Attention: Proration Department

Zachary Oil Operating Company 307 West 7th St., Suite 1212 Ft. Worth, TX 76102-5178

Marathon Oil Company P. O. Box 552 Midland, TX 79702

Mobil Exploration & Producing U.S., Inc. P. O. Box 633 Midland, TX 79702

Chevron USA Prod. Company P. O. Box 1150 Midland, TX 79702

Exxon Corporation P. O. Box 1600 Midland, TX 79702-1600

American Exploration Company 1331 Lamar Street, Suite 900 Houston, TX 77010-3088 July 8, 1993

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. David R. Catanach

RE: Non-Standard Proration Unit and Non-Standard Location Request Hinton No. 11, Unit F, Section 12, T22S, R37E, Lea County, New Mexico Tubb Gas Pool

Dear Mr. Catanach:

As an offset operator, the undersigned has no objection to the John H. Hendrix Corporation application for a nonstandard location and non-standard proration unit for the Hinton No. 11 in the Tubb Gas Pool.

Approved By:

Representing: ZACHARY OIL OPERATING COMPANY

Title: PRESIDENT

Date: JULY 19, 1993



(915) 684-6631 223 WEST WALL, SUITE 525 MIDLAND, TEXAS 79701

May 25, 1993

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. David R. Catanach

RE: Non-Standard Proration Unit and Non-Standard Location Request Hinton No. 11, Unit F - 1980' FNL & 1980' FWL Section 12, T22S, R37E, Lea County, New Mexico Tubb Gas Pool

Dear Mr. Catanach:

As an offset operator, the undersigned has no objection to the John H. Hendrix Corporation application for a nonstandard location and non-standard proration unit for the Hinton No. 11 in the Tubb Gas Pool.

Approved By: <u>JOQolon</u> for 7.5.6odb.ld Representing: <u>Chevron U.S.A., Inc.</u>

Title: Engineering Supervisor-New Mexico Area

Date: 7/28/93