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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SOHIO PETROLEUM COMPANY	8. Farm or Lease Name Hinton
3. Address of Operator P. O. BOX 3000 MIDLAND, TEXAS	9. Well No. 11
4. Location of Well UNIT LETTER F , 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Drinkard & Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3343 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Complete in Drinkard and Wantz Granite Wash <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated additional in Drinkard formation with Western at 6281', 6283', 6304', 6347', 6373', 6375', 6383' and 6446'. Perforated Granite Wash at 7273', 7300', and 7301.5'. Broke down perforations with 200 gals acid, 2-1/2 barrels per minute @ 5200 psi. Frac with 1/2# sand per gal. Pressure climbed to 5950 psi. Flushed 40 barrels frac into formation. Total frac in formation 1680 gallons of B.J. Ultra frac with 1/2# sand per gallon. Max pressure 5950 psi, Min pressure 5150 psi, avg pressure 5400. Set bridge plug @ 6900' and test to 3500 psi. Spot 500 gallons 15% J acid across Drinkard perforations 6620-6856'. Set RTTS at 6250'. Frac'd Drinkard perforations with 20,000 gallons B. J. Ultra Frac-15 & 24,400# 20/40 sand, in 4 - 5000 gallon stages. Max pressure 4000 psi, Min pressure 3500 psi, average rate 12.9 BPM. ISIP 1900 psi. Testing Drinkard & Granite Wash zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Walters	TITLE District Superintendent	DATE 11-6-74
APPROVED BY Joe D. [Signature]	TITLE District [Signature]	DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV 7 1974
OIL CONSERVATION COMM.
HOBBS, N. M.