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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Hinton

9. Well No.
11

10. Field and Pool, or Wildcat
Drinkard

2. Name of Operator
Sohio Petroleum Company

3. Address of Operator
P.O. Box 3167, Midland, Texas 79701

4. Location of Well
UNIT LETTER **F** LOCATED **2310** FEET FROM THE **North** LINE AND **2310** FEET FROM

THE **West** LINE OF SEC. **12** TWP. **22-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded 9/7/72	16. Date T.D. Reached 9/28/72	17. Date Compl. (Ready to Prod.) 10/5/72	18. Elevations (DF, RKB, RT, GR, etc.) 3343 GR, 3356 KB	19. Elev. Casinghead 3342
20. Total Depth 7370	21. Plug Back T.D. 7165	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools 7370 Cable Tools None	

24. Producing Interval(s), of this completion - Top, Bottom, Name
6620' - 6854 Drinkard

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run **Gamma Ray- Sidewall Neutron Porosity Log, Dual Laterolog, GR Correlation Log**

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28.0	1237	12-1/4	425 Incon 4% gel, 150 Incon 2% CC	None
5-1/2	17.0	7365	7-7/8	130 Lite Wt., 500 Sks. 50-50 Pozmix Incon cement 2% gel 8# Salt/sk.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	6746	6746

31. Perforation Record (Interval, size and number)
8 holes- 0.41 inches, 1 each @ 7181, 7198, 7212 7231, 7236, 7238, 7244 & 7254. P.B to 7165 w/ Otis Permanent Pkr. and expendable plug. Perf. 6620, 6627, 6632, 6673, 6703, 6718, 6745, & 6854 w/ 1 shot each (.41" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7181-7198	500 gal. acetic acid
7181-7198	6000 gal. MS, 7 1/2% HCl
	used 15 ball sealers
6620-6854	6500 gal. 15% NE, LST Acid

33. **8 holes** PRODUCTION

Date First Production ***10/7/72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 11/11/72	Hours Tested 24	Choke Size 18/64	Prod'n. For Test Period →	Oil - Bbl. 96	Gas - MCF 1580	Water - Bbl. 0	Gas - Oil Ratio 16,458
Flow Tubing Press. 625	Casing Pressure Pkr.	Calculated 24-Hour Rate →	Oil - Bbl. 96	Gas - MCF 1580	Water - Bbl. 0	Oil Gravity - API (Corr.) 37.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By **Wallace Alexander**

35. List of Attachments
GR-Sidewall Neutron Log, Dual Laterolog, C104, Deviation Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Burton Whiteley** TITLE **District Superintendent** DATE **11/13/72**

*Granite Wash tested 10/18/72 flowing 21 BOPD, 25 MCF, GOR 1190/1 before P.B.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1170</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1417</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2376</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2512</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3337</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3621</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3968</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5060</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5480</u>	T. Gr. Wash <u>7149</u>	T. Morrison _____	T. _____
T. Tubb <u>5950</u>	T. Granite <u>7327</u>	T. Todilto _____	T. _____
T. Drinkard <u>6279</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	828	828	Surface- Red Bed				
828	1240	412	Red Bed & Anhydrite				
1240	1417	177	Anhydrite				
1417	2502	1085	Anhydrite & salt				
2502	2965	463	Anhydrite				
2965	3141	176	Anhydrite & sand				
3141	3379	238	Anhydrite				
3379	3516	137	Anhydrite, sand, lime				
3516	3675	159	Anhydrite, Lime				
3675	7359	3684	Lime, & Dolomite, Granite				
7359	7370	11	Dolomite, Granite.				

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OIL CONSERVATION COMM.
HOUSTON, TEXAS