NO. OF COPIES RECE			
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OF	ICE		

11/13/72 (Date)

	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104		
	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR	_]				
1.	PRORATION OFFICE					
ł	Operator California Robins 1	Laum Company				
-	Sohio Petroleum Company					
		67, Midland, Texas 7970	1			
}	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas	s			
	Change in Ownership	Casinghead Gas Conden	sate			
L						
	If change of ownership give name and address of previous owner					
	and address of provides owner					
II.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lec	ase Lease No.		
į	Lease Name	Well No. Pool Name, Including Fo		and or Fee		
	Hinton	11 Drinkard (Dr	inkard)	Fee		
	Location		221.0	***		
	Unit Letter F; 231	10 Feet From The North Line	e and 2310 Feet From	n The West		
		•• •	0.7 m	Tag County		
Į	Line of Section 12 To	ownship 22-S Range	37-E , NMPM,	Les County		
	DECEMBER A MICHAEL OF MR ANCHOR	MED OF OIL AND NATURAL CA	C			
H.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)		
			Box 1510, Midland,	Tevas 79701		
	Texas-New Mexico Pipe Name of Authorized Transporter of Ca	Line CO. singhead Gas (A) or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)		
	Skelly Gasoline Plant	_	600 Texas Avenue.	Eunice, New Mexico 88231		
		Unit Sec. Twp. Rge.		When		
	If well produces oil or liquids, give location of tanks.	F 12 22 37	Yes	11/11/72		
	If this production is commingled W	ith that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	the that from any other reads of poor,				
· · ·		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
i	Designate Type of Completi	on – (A)	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	9/7/72	10/5/72	7370	7165		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3343 GR, 3356 KB	Drinkard	7181	6746 Depth Casing Shoe		
	Perforations 67	03				
	6620,6627,6632,6673,					
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	1237	57.5		
	12 1/4	8-5/8	7365	130 Lite wt.		
	7 7/8	5-1/2	1303	500 Sks. 50-50		
				Pozmix		
•.	TEST DATA AND REQUEST I	COP ALLOWARIE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	10/7/72	11/11/72	F1ow			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24	625	Pkr	18/64		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
		96	0	1580		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate Mider	Gravity of condensate		
		Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	I uping Pressure (Shut-In)	Cabing 7 robbane (2220 22)			
			OU CONSED	VATION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	NCE	x - 4	VATION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		that the information given			
,						
	1 1 1 1 1	1		44		
	Aut = 11 1. 1. 1.	This form is to be filed in compliance with RULE 1104. Burton Whiteley If this is a request for allowable for a newly drilled or d well, this form must be accompanied by a tabulation of the d		in compliance with RULE 1104.		
	XIOULOVINY RUESE			unanied by a fabulation of the deviation		
	, -	enfeure)	tests taken on the well in ac	cordance with RULE 111.		
<u>District Superint</u>		Title)				
	(1		NOTE ON NEW WHIT LECOMPAGE			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REGEVED

1 1972

OIL CONSERVATION COMM. HOSBS N. M.