

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>SOHIO PETROLEUM COMPANY</b>		8. Farm or Lease Name <b>Hinton</b>	
3. Address of Operator <b>P. O. Box 3167, Midland, Texas 79701</b>		9. Well No. <b>11</b>	
4. Location of Well UNIT LETTER <b>F</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM <b>West</b> THE <b>12</b> LINE, SECTION <b>22-S</b> TOWNSHIP <b>37-E</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wantz Granite Wash</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3343 GR, 3356 KB</b>		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

**Log, Perforate, & Acidize**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-28-72: Drilled 7-7/8" hole to T.D. of 7370' in Granite. Ran Gamma Ray-Sidewall Neutron Log from 7368' to surface. Ran Dual Laterolog from 7352' to 3500'.
- 9-29-72: Ran 178 Jts. 5-1/2", 17# J-55 Csg. (7349'), set @ 7365' and cemented w/130 Sks. Lite Wt. cement and 500 Sks. 50-50 Pozmix Incor cement w/2% gel and 8# salt per sk. Plug down @ 8:45 A.M. 9-29-72. Ran Temperature Survey; found top of cement behind 5-1/2" csg. @ 3933' down from surface. W.O.C. 6 days. Tested 5-1/2" casing w/1500 psi for 30 min. O.K.
- 10-5-72: Ran GR-Correlation Log; perforated w/one .41" jet per foot each @ 7181, 7198, 7212, 7231, 7236, 7238, 7244, & 7254. Logged perf. Ran pkr., holddown & 2-3/8" J-55 tbg. & set @ 6746'. Acidized w/500 gal. acetic acid and 6000 gal. Western MS 7-1/2% HCL w/15 ball sealers. Pumped in @ 4600 psi, Max. treating press. 5500 psi, Min. treating pressure 4150 psi, Average injection rate 2.6 BPM, ISDP 3900, 5 Min. 3700, 15 Min. 3400.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Burton W. Whiteley TITLE District Superintendent DATE October 11, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE OCT 13 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 12 1972

CH. CONST. STATE COMM.  
HALL, N. H.

NOT RECORDED  
DEC 12 1972  
FBI - BOSTON