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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
<u>E-5896-1</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>Bell Lake Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>11</u>
4. Location of Well UNIT LETTER <u>N</u> , <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>2265</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat <u>Bell Lake Cherry Canyon</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☒ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. MIRU
2. Go in hole to 6760'. Spot a 25 sack plug of class "C" cement on top of RBP. Displace cement w/154 bbls 9.5 ppg mud (w/25 sacks gel 1100 bbls brine). Top of cement at 6518'. (Self unable to reach 6760' due to csq restriction, go in hole w/4-13-16" tapered mill w/3 1/2" jars on 2 7/8" workstring & mill to 6760'. POOH & re-run workstring open ended to 6760').
3. POOH to 6510' continue pmpg 28 bbls mud. POOH to 4750, pump 25 sacks class "C" cement. Displace cmt w/19 bbls mud. TOC at 4500'.
4. Go in hole to 1322' & perf 4 shots. RU well head. Establish circ down csq & up surface csq / prod csq annulus. Circulate 950 sk cement plug
5. Rig down & install P&A marker. Verbal approval received by Jerry Sutton on 4/18/88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>DF FINNEY</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>April 29, 1988</u>
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APPROVED BY <u>Paul Kautz</u> Geologist	TITLE _____	DATE <u>MAY 3 - 1988</u>
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CONDITIONS OF APPROVAL, IF ANY:

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HOBBS OFFICE

BELL LAKE UNIT NO. 11 CURRENT COMPLETION

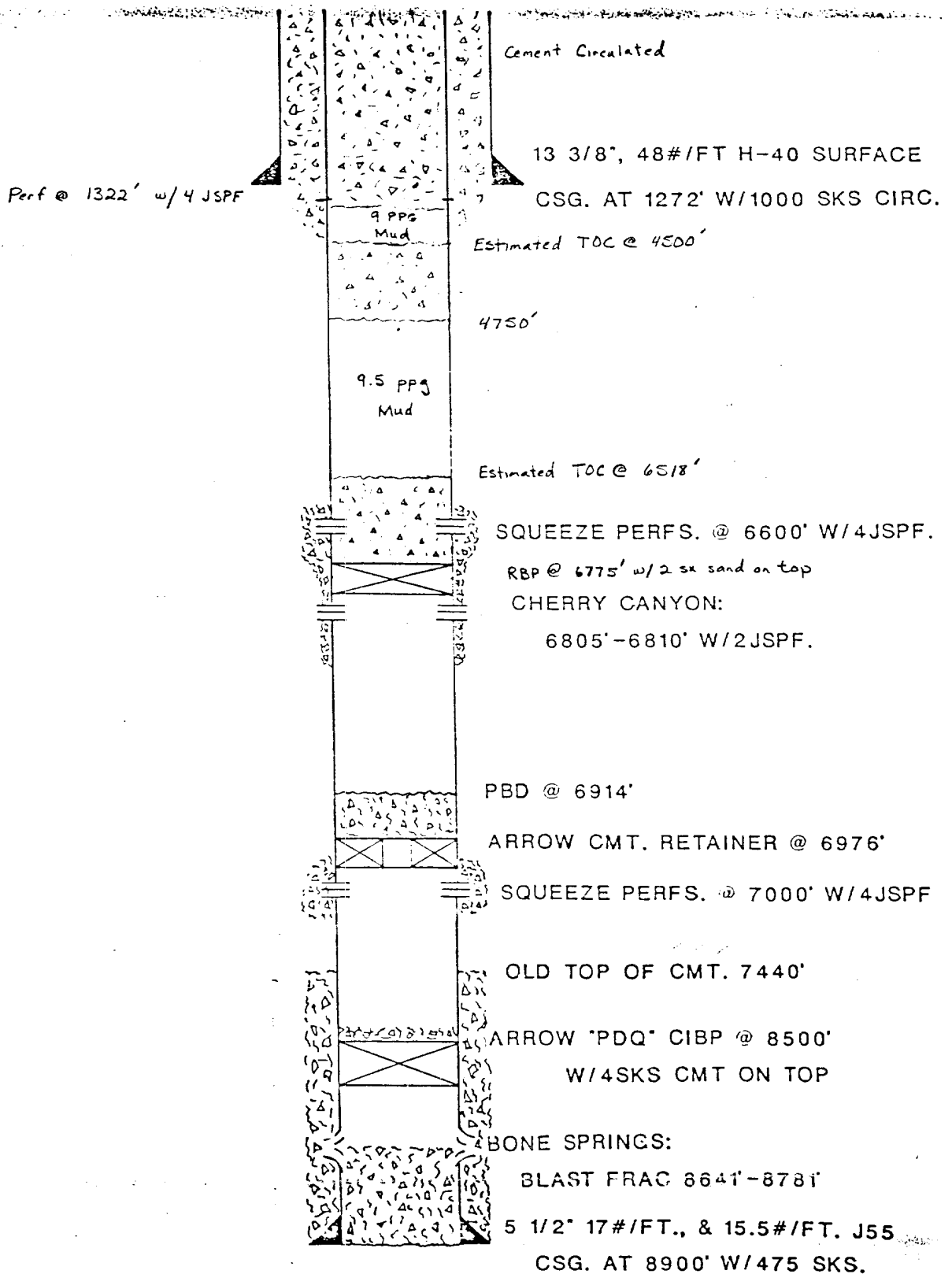
790' FSL, 2265' FWL

SEC. 31, T23S, R34E

LEA COUNTY, NEW MEXICO

GROUND LEVEL: 3617'

ZERO: 11.85' AGL



Proposed Completion

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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Recomplete</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. RIH w/csg scraper & Hg to 8585'. Set CIBP at 8500'. Circulate hole w/210 bbls 9# brine. Test CIBP & csg to 1000 psi. Rmpd 15 sxs cmt at 14 ppq. Reverse out. Dump 4 sxs cement. Shot 4' spf at 7000' & 4' spf at 6600'. Swab 27 BW from Hg. Rmpd 20 bbls mud flush, 180 sxs class "H" cement neat & flush w/39 bbls 9# brine. Run temperature survey. Run G-R-CCL-CBL. Spot 100 gals 7 1/2% NE-FC mud cleaning acid from 6814'-6701'. POOH. Perf from 6805'-6810' w/ 2' spf. Flush acid from top of pki. Swab fluid down to 3700'. Set pki at 6560' w/ bottom of tail pipe at 6788'. Swab well. Reset pki at 6622'. Load backside w/10 bbls 9# brine & establish circulation w/ 5 bbls through perfs at 6600' & out of

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF FINNEY TITLE Administrative Supervisor DATE August 18, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
none

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168-10000

168-10000

Bell Lake Unit No. 11

Pg 2

perfs 6805'-6810' at 2 BPM & 250 psi. Pump 5 bbls 8" brine through retainers. Pump 20 bbls of mud flush followed by 5 bbls fresh water and 14 bbls class "H" cement. Stung back into retainers. Pump 5 more bbls cement followed by 5 bbls fresh water and 34 bbls brine. Circulate well clear. Spot 45 sacks class "H" cement from 6607'-6213'. Pressure test squeeze perfs from 6805'-6810' to 1050 psi. Spot 100 gals 7½% NE-FE. Perf at 6805'-6810' w/2 jsf. Set pke at 6727. Swabbed dry. Broke down perfs w/900 gals 7½% NE-FE mud cleaning acid dropping 2 ballsealers after each 90 gals of acid for total of 18 ballsealers. Flush w/40 bbls 9" brine. Swab well. Set Abq anchor at 6684' w/14 pts tension. OEMA at 6839' & SN at 6808'. Tag fluid level at 1310'. POOH. Kill well w/35 bbls 10" brine. GIH w/sinker bar & jars & make dummy run thru 2 7/8" SN & OEMA at 6777'. Pump 5 bbls 10" brine down CSG. Kill Abq w/5 bbls 10" brine. Release Abq anchor. Swab well. Kill well w/10 bbls produced water down Abq. Perf interval 6805'-6810' w/3 jsf. Drop SV & pressure test Abq to 500 psi. Run producing equipment.

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