



Production Department  
Hobbs Division  
North American Production

Conoco Inc.  
P.O. Box 460  
726 East Michigan  
Hobbs, NM 88240  
(505) 393-4141

March 10, 1987

New Mexico Oil Conservation Division  
Department of Energy and Minerals  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Attention Michael Stogner


Gentlemen:

APPLICATION FOR EXAMINER HEARING - BELL LAKE UNIT WELL No. 11 - LEA  
COUNTY, NEW MEXICO

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Attached are three (3) copies of the subject Application for Examiner Hearing for discovery allowable, new pool designation, and special pool rules for the subject well. Please schedule this matter for hearing before the Division's duly appointed Examiner on the first available Docket.

Yours very truly,

  
H. A. Ingram  
Conservation Coordinator

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Attachments

cc: Tom Kellahin - Santa Fe  
NMOCDD - Hobbs

BEFORE THE OIL CONSERVATION DIVISION  
OF THE  
NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF  
CONOCO INC. FOR DISCOVERY ALLOWABLE, A NEW POOL  
DESIGNATION, AND SPECIAL POOL RULES TO INCLUDE 80-ACRE  
PRORATION UNITS FOR ITS BELL LAKE UNIT WELL NO. 11,  
COMPLETED IN THE CHERRY CANYON FORMATION AND LOCATED  
790' FSL AND 2265' FWL OF SECTION 31, T-23-S, R-34-E,  
LEA COUNTY, NEW MEXICO.

A P P L I C A T I O N

Applicant, CONOCO INC., respectfully requests approval for  
discovery allowable, new pool designation, and special pool rules to include  
80-acre proration units for its Bell Lake Unit Well No. 11, completed in the  
Cherry Canyon formation and located in Unit N, 790' FSL and 2265' FWL of  
section 31, T-23-S, R-34-E, Lea County, New Mexico, and in support thereof  
will show:

1. Applicant is owner and operator of the Bell Lake Unit for all depths  
above 9000' and is a co-owner and the operator of the Bell Lake Unit for all  
depths below 9000'.

2. Applicant drilled the Bell Lake Unit Well No. 11 to a total depth  
of 8900' and completed in the Bone Springs formation on October 24, 1972.

3. That on initial test October 24, 1972, the well produced 86BO, 151  
BW with gas being too small to measure, from the Bone Springs formation, and  
that oil production had declined naturally to about 4 BPD before being  
recompleted in the Cherry Canyon formation.

4. That the subject well has been recompleted in the Cherry Canyon  
formation through perforations 6805'-6810', as an oil well.

5. That no other well is producing from the Cherry Canyon formation  
within one mile of the subject well, and this well qualifies for discovery  
allowable and a new pool designation.

APPLICATION  
March 10, 1987  
Bell Lake Unit No. 11

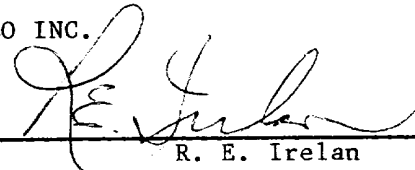
7. That the granting of this Application will prevent waste and will not impair the correlative rights of any party.

WHEREFORE, Applicant respectfully requests that this application be set for hearing before the Division's duly appointed Examiner on April 8, 1987, and upon hearing, an order be entered authorizing the discovery allowable, new pool designation, and special pool rules providing 80-acre spacing for the Bell Lake Unit Well No. 11.

Respectfully submitted,

CONOCO INC.

BY



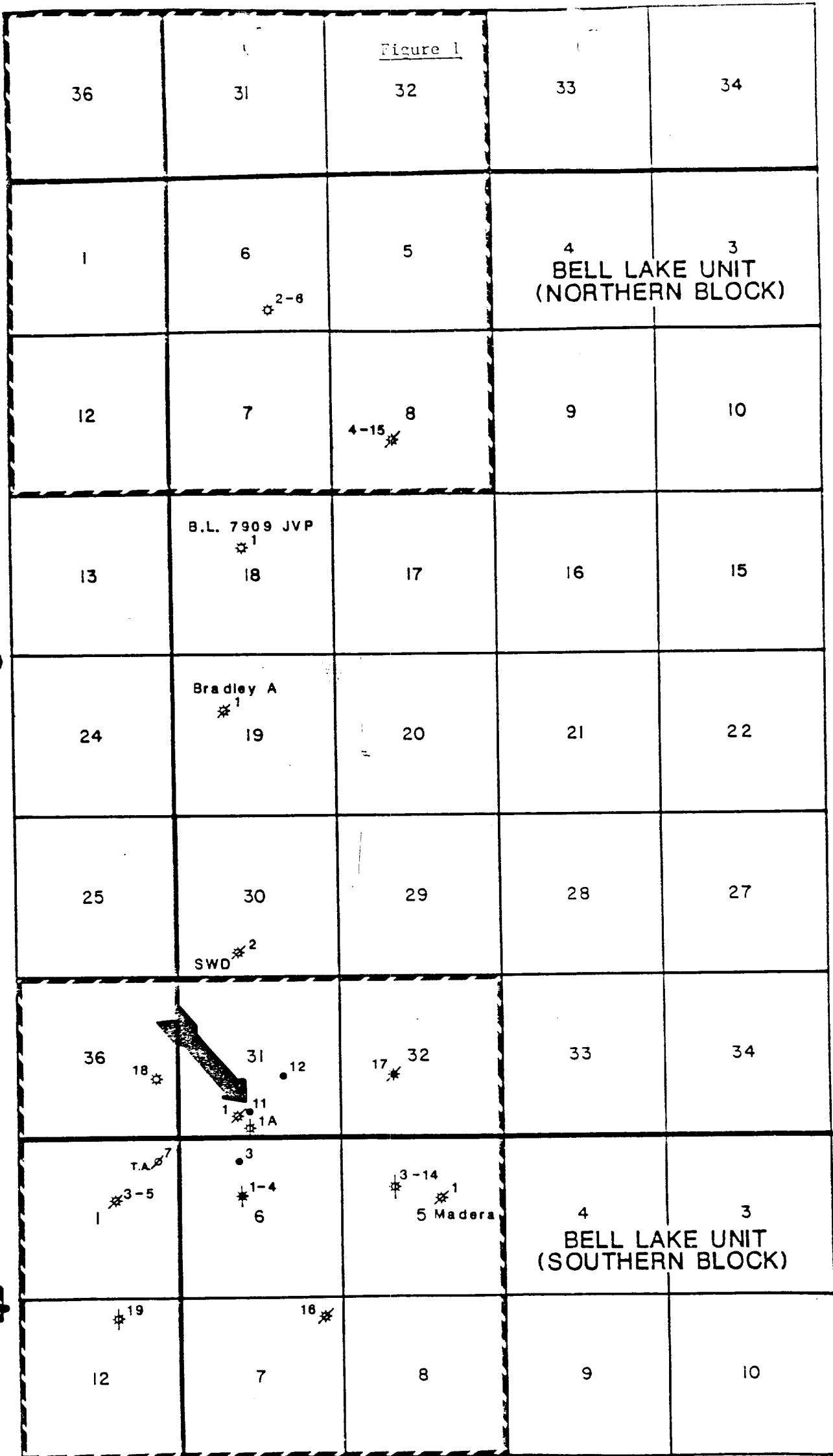
R. E. Ireland  
DIVISION MANAGER OF PRODUCTION  
HOBBS DIVISION

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PRODUCTION  
DEPARTMENT

CONOCO

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DIVISION

BELL LAKE UNIT  
LOCATION MAP

WAS 9/86

0' 2640' 5280'

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