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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
*Continental oil Company*

3. Address of Operator  
*Box 460 Hobbs, New Mexico*

4. Location of Well  
UNIT LETTER *71* LOCATED *790* FEET FROM THE *South* LINE AND *2265* FEET FROM

7. Unit Agreement Name  
8. Farm or Lease Name  
*Bell Lake Unit*  
9. Well No. *Formerly State 116 (M&A Acct 2 No 2)*  
10. Field and Pool, or Wildcat  
*Bell Lake Bone Springs*

12. County  
*Lea*

THE *West* LINE OF SEC. *31* TWP. *23S* RGE. *34E* NMPM

15. Date Spudded *9-7-72* 16. Date T.D. Reached *10-8-72* 17. Date Compl. (Ready to Prod.) *10-24-72* 18. Elevations (DF, RKB, RT, GR, etc.) *3617' gr* 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth *8900'* 21. Plug Back T.D. *8869'* 22. If Multiple Compl., How Many *N/A* 23. Intervals Drilled By Rotary Tools *X* Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
*TOP - 8658'*  
*Bottom - 8824' Bell Lake Bone Springs*

25. Was Directional Survey Made  
*no*

26. Type Electric and Other Logs Run  
*SNP and LL-9*

27. Was Well Cored  
*no*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD,	AMOUNT PULLED
<i>13 3/8"</i>	<i>40#</i>	<i>1272'</i>	<i>17 1/2"</i>	<i>1000 SKS - Cure</i>	
<i>5 1/2"</i>	<i>14#</i>	<i>8900'</i>	<i>7 7/8"</i>	<i>475 SACKS</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		<i>N/A</i>		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<i>2 3/8"</i>	<i>8758'</i>	<i>N/A</i>

31. Perforation Record (Interval, size and number)  
*8739'; 8746'; 8750'; 8764'; 8768'; 8772'*

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>8739-8772'</i>	<i>1000 gals 28% HCL - NE oil</i>
<i>8739-8772'</i>	<i>5000 gals 28% HCL - NE oil</i>

33. PRODUCTION

Date First Production *10-24-72* Production Method (*Flowing, gas lift, pumping - Size and type pump*) *pumping* Well Status (*Prod. or Shut-in*) *Producing*

Date of Test *11-30-72* Hours Tested *24* Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. *123* Gas - MCF *258* Water - Bbl. *90* Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) *41.2*

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) *Sold* Test Witnessed By *Mr. M.K. Chambless*

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Robert Sault* TITLE *Admin. Supervisor* DATE *1-3-73*

10000-4 E:10

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy
- T. Canyon
- T. Ojo Alamo
- T. Penn. "B"
- T. Penn. "C"
- T. Penn. "D"
- T. Leadville
- T. Madison
- T. Elbert
- T. Grayburg
- T. San Andres
- T. Glorieta
- T. Paddock
- T. Blinberry
- T. Tubb
- T. Drinkard
- T. Delaware Sand *5188*
- T. Bone Springs *km 8657*
- T. Wingate
- T. Entrada
- T. Todillo
- T. Granite
- T. McKee
- T. Simpson
- T. Montoya
- T. Mancos
- T. Galup
- T. Base Greenhorn
- T. Dakota
- T. Morrison
- T. Todillo
- T. Granite
- T. Drinkard
- T. Abo
- T. Wolfcamp
- T. Penn.
- T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1230		Caliche & R.B.				
1230	5135		Anhy & salt				
5135	8657		Sand, km, shale				
8657	8822		Lime				
8822	8900		Sand, shale				