

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

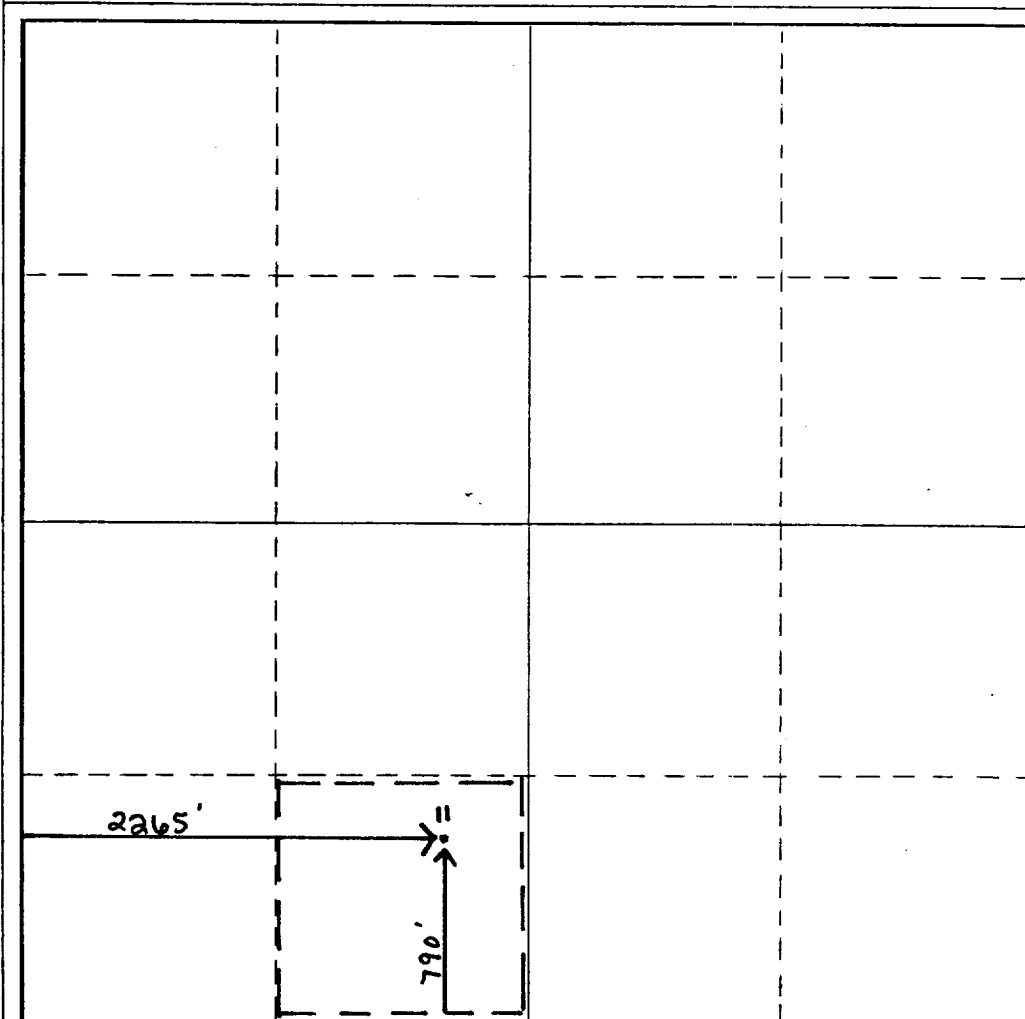
Operator <b>Conoco Inc.</b>		Lease <b>Bell Lake Unit</b>		Well No. <b>11</b>
Unit Letter <b>N</b>	Section <b>31</b>	Township <b>23S</b>	Range <b>34E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>790</b> feet from the <b>South</b> line and <b>2265</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3617</b>	Producing Formation <b>Cherry Canyon</b>	Pool <b>Bell Lake Cherry Canyon</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. *Special See R-8443-A Pool Rules*
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). *As recorded eff 5-1-88*
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *[Signature]* **D.F. Finney**

Position **Adm. Supervisor**

Company **Conoco Inc.**

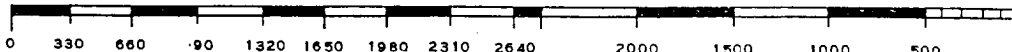
Date **5/11/88**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

Registered Professional Engineer and/or Land Surveyor \_\_\_\_\_

Certificate No. \_\_\_\_\_



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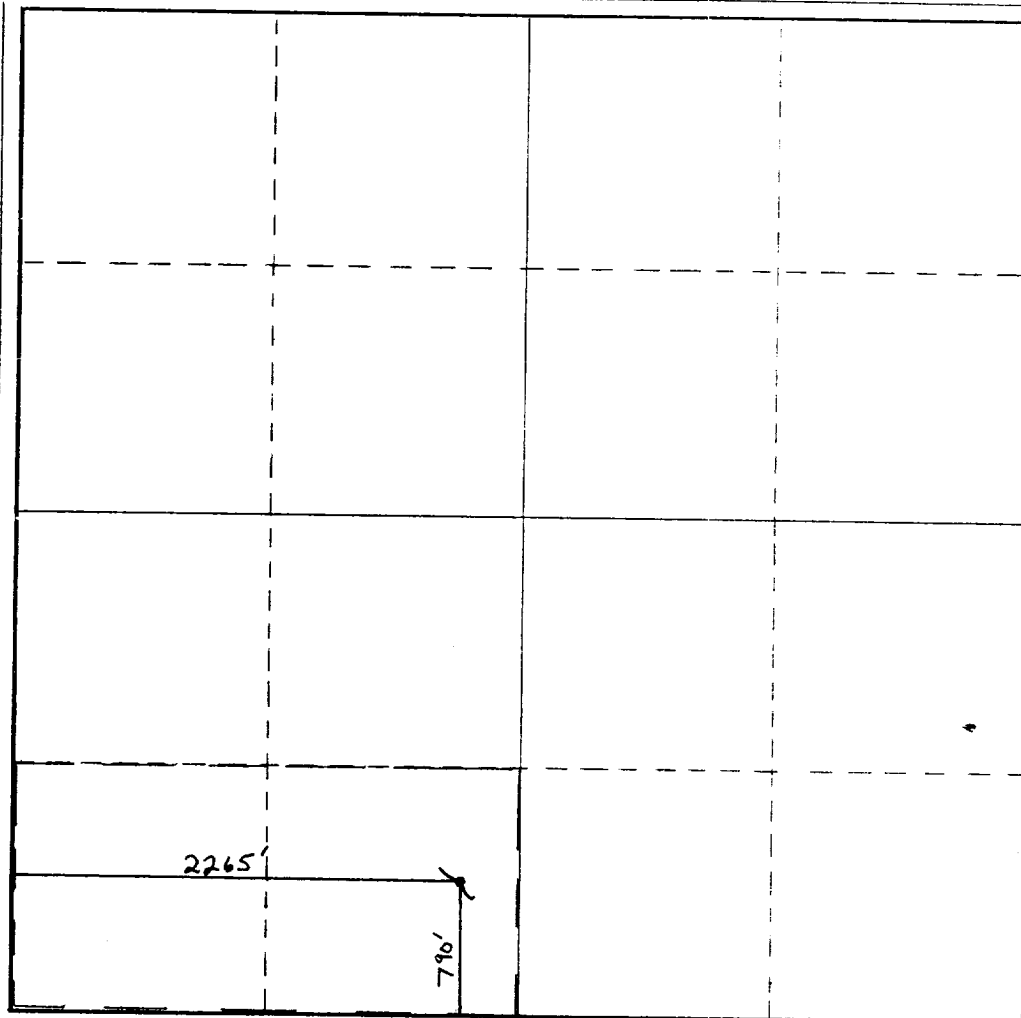
Operator <b>CONOCO Inc.</b>		Lease <b>Bell Lake Unit</b>		Well No. <b>11</b>
Unit Letter <b>N</b>	Section <b>31</b>	Township <b>23S</b>	Range <b>34E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>790</b> feet from the <b>South</b> line and <b>2265</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3983' 6L</b>	Producing Formation <b>Cherry Canyon</b>		Dedicated Acreage: <b>80</b> Acres	
Well Name <b>Bell Lake Cherry Canyon</b>				

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☒ Yes ☐ No If answer is "yes," type of consolidation unitization

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name DE FINNEY  
Position Administrative Supervisor  
Company CONOCO Inc.

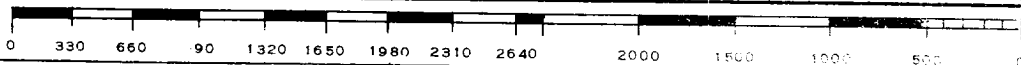
Date May 27, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

Registered Professional Engineer and/or Land Surveyor

Certificate No. \_\_\_\_\_



RECEIVED  
MAY 28 1987  
OCD  
HOBBS OFFICE

**NEW MEXICO OIL CONSERVATION COMMISSION  
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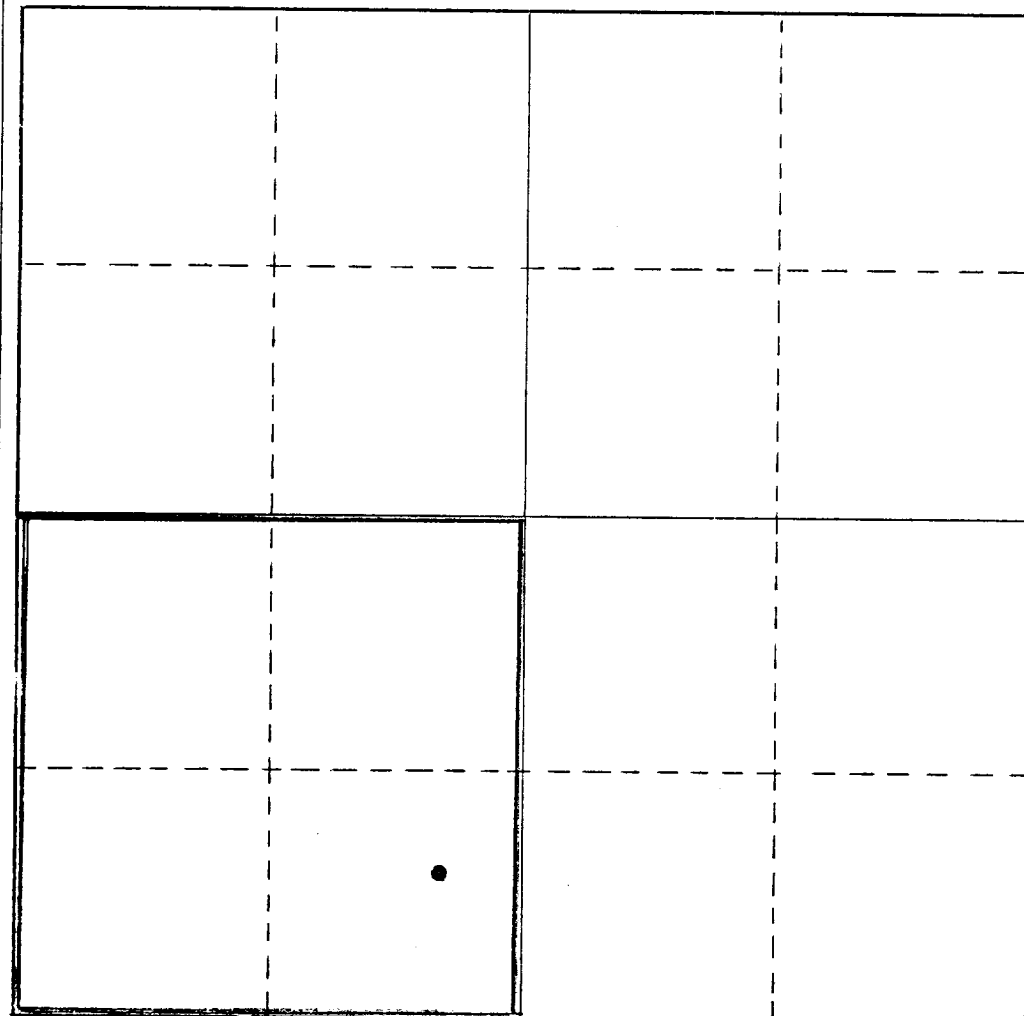
Operator <i>Continental Oil Company</i>			Lease <i>Bell Lake Unit</i>		Well No. <i>11</i>
Unit Letter <i>N</i>	Section <i>31</i>	Township <i>23S</i>	Range <i>34E</i>	County <i>Lin</i>	
Actual Footage Location of Well: <i>790</i> feet from the <i>South</i> line and <i>2265</i> feet from the <i>West</i> line					
Ground Level Elev. <i>3617</i>	Producing Formation <i>Sore Spring</i>		Pool <i>Bell Lake Sore Spring</i>		Dedicated Acreage: <i>160</i> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
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**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Robert H. Gault*

Name

*Administrative Supervisor*

Position

*Continental Oil Company*

Company

*6-7-73*

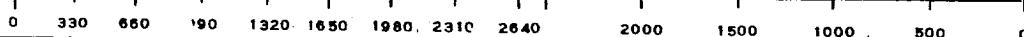
Date

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Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.



**WRS COMPLETION REPORT**RE ISSUES  
PI# 30-T-0009 02/29/88 SEC 31 TWP 23S RGE 34E  
30-025-24238-0001 PAGE 1NMEX LEA \* 790FSL 2265FWL SEC SE SW  
STATE COUNTY FOOTAGE SPOT  
CONOCO INC WSX WSD  
OPERATOR WELL CLASS INIT FIN

11 BELL LAKE UNIT

WELL NO. LEASE NAME

3617GR

BELL LAKE

OPER ELEV

FIELD/POOL/AREA

API 30-025-24238-0001

LEASE TYPE/NO. PERMIT OR WELL I.D. NO.

02/07/1987 02/14/1987 OIL-WO

SPUD DATE COMP. DATE TYPE TOOL STATUS

6908 CHER CYN NOT RPTD

PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 8900 PB 6908 OTD 8900 FM/TD BONE SPG

DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

**LOCATION DESCRIPTION**

25 MI SW HALFWAY, NM

**WELL IDENTIFICATION/CHANGES**

FIELD CHGD FROM UNNAMED

**TUBING DATA**

TBG 2 7/8 AT 6839

**INITIAL POTENTIAL**

IPP 263BOPD 230.0MCFD 182BW 24HRS

CHER CYN PERF W/ 2/FT 6805- 6810

PERF 6805- 6810

ACID 6805- 6810 900GALS

7 1/2% NEFE HCL

GOR 8745

GTY NOT RPTD

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
------	-----------	-----	-----	-----------	-----	-----------

LOG	SALT		3090	527	4856	-1239
-----	------	--	------	-----	------	-------

LOG	DELAWARE		5132	-1515		
-----	----------	--	------	-------	--	--

LOG	BONE SPG		8657	-5040		
-----	----------	--	------	-------	--	--

LOG	030902 0 SS		4856	-1239		
-----	-------------	--	------	-------	--	--

**PRODUCTION TEST DATA**

BONE SPG PERF 8739- 8772

CONTINUED IC# 300257006487

REISSUES SEC 31 TWP 23S RGE 34E  
PI# 30-T-0009 02/29/88 30-025-24238-0001 PAGE 2

CONOCO INC WSX WSD  
11 BELL LAKE UNIT

PRODUCTION TEST DATA

BRPG 8739- 8772 DEPTH 6908

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS GR CCL CBL

DRILLING PROGRESS DETAILS

CONOCO INC  
BOX 460  
HOBBS, NM 88240  
505-393-4141  
OWWO: OLD INFO: FORMERLY CONTINENTAL OIL CO  
2 STATE "MM" A/C 2. ELEV 3617 GR. SPUD 9/7/72.  
13 3/8 @ 1272 W/1000 SX, 5 1/2 @ 8900 W/475 SX.  
OTD 8900. PB 8850. COMP 10/24/72. IPP 86 BO,  
151 BWP. PROD ZONE: BONE SPRING 8739-8772.  
03/23 LOC/1987/  
03/23 8900 TD, PB 6908  
COMP 2/14/87, IPP 263 BO, 230 MCFG, 182  
BWP, GOR 8745, GTY NOT RPTD  
PROD ZONE - CHERRY CANYON 6805-6810  
FIRST REPORT & COMPLETION  
03/23 CHERRY CANYON DISCOVERY-SHALLOW POOL  
02/23 REISSUED TO CORRECT FIELD  
REPLACEMENT FOR CT ISSUED 3/30/87

**WRS COMPLETION REPORT**

COMPLETIONS SEC 31 TWP 23S RGE 34E  
PI# 30-T-0015 03/30/87 30-025-24238-0001 PAGE 1

NMEX LEA \* 790FSL 2265FWL SEC SE SW  
STATE COUNTY FOOTAGE SPOT  
CONOCO INC WSX WSD  
OPERATOR WELL CLASS INIT FIN  
11 BELL LAKE UNIT  
WELL NO. LEASE NAME  
3617GR UNNAMED  
OPER ELEV FIELD/POOL/AREA

API 30-025-24238-0001

02/07/1987 02/14/1987 OIL-WO  
SPUD DATE COMP. DATE TYPE TOOL STATUS  
6908 CHER CYN NOT RPTD  
PROJ. DEPTH PROJ. FORM CONTRACTOR  
DTD 8900 PB 6908 OTD 8900 FM/TD BONE SPG  
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

**LOCATION DESCRIPTION**

25 MI SW HALFWAY, NM

**TUBING DATA**

TBG 2 7/8 AT 6839

**INITIAL POTENTIAL**

IPP 263BOPD 230.0MCFD 182BW 24HRS  
CHER CYN PERF W/ 2/FT 6805- 6810  
PERF 6805- 6810  
ACID 6805- 6810 900GALS  
7 1/2% NEFE HCL  
GOR 8745 GTY NOT RPTD

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SALT		3090 527	4856 -1239
LOG	DELAWARE		5132 -1515	
LOG	BONE SPG		8657 -5040	

**PRODUCTION TEST DATA**

BONE SPG PERF 8739- 8772  
BRPG 8739- 8772 DEPTH 6908

**LOGS AND SURVEYS /INTERVAL, TYPE/**

LOGS GR CCL CBL

CONTINUED IC# 300257006487

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**Petroleum Information**

**BB** a company of  
The Dun & Bradstreet Corporation

PI-WRS-GET  
Form No 187

COMPLETIONS SEC 31 TWP 23S RGE 34E  
PI# 30-T-0015 03/30/87 30-025-24238-0001 PAGE 2

CONOCO INC  
11

BELL LAKE UNIT

WSX WSD

-----  
DRILLING PROGRESS DETAILS  
-----

CONOCO INC  
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OTD 8900. PB 8850. COMP 10/24/72. IPP 86 BO,  
151 BWPD. PROD ZONE: BONE SPRING 8739-8772.  
03/23 LOC/1987/  
03/23 8900 TD, PB 6908  
COMP 2/14/87, IPP 263 BO, 230 MCFG, 182  
BWPD, GOR 8745, GTY NOT RPTD  
PROD ZONE - CHERRY CANYON 6805-6810  
03/23 FIRST REPORT & COMPLETION  
CHERRY CANYON DISCOVERY-SHALLOW POOL



COUNTY LEA FIELD Bell Lake STATE NM 30-025-24238

OPR CONTINENTAL OIL CO. MAP

2 State "MM" A/G-2

Sec 31, T-23-S, R-34-E

CO-ORD

790' FSL, 2265' FWL of Sec

Spd 9-7-72

CLASS

EL

Cmp 10-24-72

FORMATION

DATUM

FORMATION

DATUM

CSG &amp; SX - TUBING

13 3/8" at 1272' w/1000 sx

5 1/2" at 8900' w/475 sx

LOGS EL GR RA IND HC A

TD 8900'; PBD 8850'

IP (Bone Spring) Perfs 8739-72' P 86 BOPD + 151 BW. Pot based  
on 24 hr test. GOR TSTM; Grav NR

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CONT. Moran  
DATE

PROP DEPTH 8800' TYPE RT

F.R. 9-4-72; Opr's Elev. 3617' GL  
PD 8800' RT (Bone Spring)  
Contractor - Moran  
9-11-72 Drlg. 1272' anhy & sd  
9-18-72 Drlg. 5353'  
9-25-72 Drlg. 7644' lm  
10-2-72 TD 8509' lm; Trip  
10-9-72 TD 8900'; WOC  
10-16-72 TD 8900'; PBD 8850'; Tstg  
Perf @ 8739', 8746', 8750', 8764', 8768',  
8772' w/1 SPI  
Acid (8739-72') 6000 gals  
Swbd & Flwd 230 BF (10% oil) in 10 hrs

LEA  
CONTINENTAL OIL CO.

Bell Lake  
2 State "MM" A/C-2

NM Sec 31, T23S, R34E  
Page

10-23-72 TD 8900'; PBD 8850'; Rng Tbg  
Swbd 170 BF (5% oil) in 6 hrs  
10-30-72 TD 8900'; PBD 8850'; TO Pmp  
Ppd 196 BO + 561 BW in 72 hrs (8739-72')  
11-6-72 TD 8900'; PBD 8850'; COMPLETE  
11-11-72 COMPLETION REPORTED