event. event. event. in the present of the present			~		· .	
Distribution Image: Construction ANTA FE Image: Construction PILE Image: Construction PILE </td <td>NO. OF COPIES RECEIVED</td> <td>7</td> <td></td> <td></td> <td></td>	NO. OF COPIES RECEIVED	7				
ANTA 75 E Image: Chief of Construction in the image: Chi	······································					
File	·	NEW MEXICO OUL CONSERVA	TION COMMISSION	C-102 and C-103		
LAND DEFICE rem rem<	FILE		TION COMMISSION	Ellective 1-1-65		
LAND OFFICE rec GREATOR 1, Note Cit	U.S.G.S.	-		5a. Indicate Type of L	• 25 •	
GPERATOR 5. Solid OI & God Lesse No. B0 off off control of Cod Lesse No. B0 off off cod Lesse No. B0 off off cod Lesse No. B0 off cod Lesse No. B1 State OI & Cod Lesse No. B2 Add Mall Toolers West, Midland, Texas 79701 B1 Dia Mall Toolers West, Midland, Texas 79701 B1 Dia Mall Toolers West, Midland, Texas 79701 B2 Lesse No. B2 Code Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: B2 State Code Complete Operations of Complete Report or Other Data NoTICE OF INTENTION TO: B2 State Code Complete Operations of Complete Code State Code State Code State Code Code State Code State Code Code Code Code State Code Code Code Code Code Code Code Cod	LAND OFFICE					
attraction or action of the second control of the second second control of the	OPERATOR			5. State Oil & Gas Leo		
it. Image: Im	(DO NOT USE THIS FORM FOR TO POLIC					
with (2) events John H., Hendrix	1.	COMM CALCE) FOR SUCH PROP	OSALS.)	7. Unit Agreement Nam) 6 ////////////////////////////////////	
John H. Hendrix Indicate of Desk Head Addies al Control Mortining Glory 403 Wall Towers West, Midland, Texas 79701 I. Well No. Very Corres H		отига.				
403 Wall Towers West, Midland, Texas 79701 1 1 Location of Weil 0 war crives H , 1880 1 Like and Fold and F	3. Address of Operator					
UNIT LETTER H 1880 ret rest set reg most be month the set of the set of my knowledge and ballef. The		st, Midland, Texas 79701		1		
net				10. Field and Pool, or	Wildcat	
15. Elevention (Show whether DF, RT, GR, etc.] 3400' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: Notice of INTENTION TO: Startent work	UNIT LETTER H	1880 FEET FROM THE NOT TH LI	E AND S30 FEET FRO	M Drinkard-Dri	Inkard	
3400' DF Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: Performed statement work	THE EAST LINE, SEC	TION 17 * TOWNBHIP 22-S	RANGE 37-E NMP			
6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: FEAR OTHER ALLER OF INTENTION TO: FEAR OTHER OF INTENTION OF INTENTION TO: FEAR OTHER OF INTENTION	<u> </u>	15. Elevation (Show whether DF, R	T, GR, etc.)	12. County	iimin	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMORE						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMORE	^{16.} Check	Appropriate Box To Indicate Nature	of Notice Report of O	ther Data	********	
TEMPERATILY ABANDON Image: Construct of the second state of	NOTICE OF	INTENTION TO:				
Prote and Atten Cashed Cashed Plans Cashed Plans Cashed Plans Pla	H	PLUS AND ABANDON	IDIAL WORK	ALTERING CA	.sine	
	i i i i i i i i i i i i i i i i i i i		junad i juna juna juna juna juna juna juna juna	PLUS AND AS	ANDONMENT	
97. Describe Proposed of Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed with start work start with a start of the start o	PULL OR ALTER CASING	CHANGE PLANS	NE TEST AND CEMENT JOS			
 17. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) size Rule 1105. 1. Rigged up Eunice Well Service pulling unit, installed BOP and pulled tubing and packer. 2. Western Company fractured through perforations 6357-6479' using 60,000 gallons gelled lease crude, 40,000# 20-40 sand and 20,000# 10-20 sand. Average injection rate 20 BPM @ 4150 psi. ISIP 3300# and 15 minute SIP 2300#. 3. Ran 207 jts. (6495') tubing and Guiberson KVL-30 packer set @ 6178'. 4. Recovered load oil and returned well to production on June 15, 1973. 	OTHER	• أ	THER		L_J	
 Rigged up Eunice Well Service pulling unit, installed BOP and pulled tubing and packer. Restern Company fractured through perforations 6357-6479' using 60,000 gallons gelled lease crude, 40,000# 20-40 sand and 20,000# 10-20 sand. Average injection rate 20 BPM @ 4150 psi. ISIP 3300# and 15 minute SIP 2300#. Ran 207 jts. (6495') tubing and Guiberson KVL-30 packer set @ 6178'. Recovered load oil and returned well to production on June 15, 1973. 						
 Western Company fractured through perforations 6357-6479' using 60,000 gallons gelled lease crude, 40,000# 20-40 sand and 20,000# 10-20 sand. Average injection rate 20 BPM @ 4150 psi. ISIP 3300# and 15 minute SIP 2300#. Ran 207 jts. (6495') tubing and Guiberson KVL-30 packer set @ 6178'. Recovered load oil and returned well to production on June 15, 1973. Recovered load oil and returned well to production on June 15, 1973. Iherepy detility that the information above is true and complete to the best of my knowledge and bellef. Horepy detility that the information above is true and complete to the best of my knowledge and bellef. Horepy detility that the information above is true and complete to the best of my knowledge and bellef. Horepy detility that the information above is true and complete to the best of my knowledge and bellef. Horepy detility that the information above is true and complete to the best of my knowledge and bellef. Horepy detility that the information above is true and complete to the best of my knowledge and bellef. Horepy detility that the information above is true and complete to the best of my knowledge and bellef. Horepy detility that the information above is true and complete to the best of my knowledge and bellef. 	17. Describe Proposed or Completed (work) SEE RULE 1 103.	Operations (Clearly state all pertinent details, a	nd give persinens dases, includin	g estimated date of startin	g any proposed	
 lease crude, 40,000# 20-40 sand and 20,000# 10-20 sand. Average injection rate 20 BPM @ 4150 psi. ISIP 3300# and 15 minute SIP 2300#. 3. Ran 207 jts. (6495') tubing and Guiberson KVL-30 packer set @ 6178'. 4. Recovered load oil and returned well to production on June 15, 1973. 8. Thereby certify that the information above is true and complete to the best of my knowledge and belief. 9. Thereby dentify that the information above is true and complete to the best of my knowledge and belief. 9. Thereby dentify that the information above is true and complete to the best of my knowledge and belief. 9. Thereby dentify that the information above is true and complete to the best of my knowledge and belief. 9. Thereby dentify that the information above is true and complete to the best of my knowledge and belief. 9. Thereby dentify that the information above is true and complete to the best of my knowledge and belief. 9. Thereby dentify that the information above is true and complete to the best of my knowledge and belief. 9. Thereby dentify that the information above is true and complete to the best of my knowledge and belief. 9. Thereby dentify that the information above is true and complete to the best of my knowledge and belief. 9. Thereby dentify that the information above is true and complete to the best of my knowledge and belief. 	1. Rigged up Eunice	Well Service pulling unit, i	nstalled BOP and pu	lled tubing and	packer.	
4. Recovered load oil and returned well to production on June 15, 1973. 8. I hereby gertify that the information above is true and complete to the best of my knowledge and belief. 10NED	lease crude, 40,	000# 20-40 sand and 20.000# 1	0-20 sand, Average	60,000 gallons g injection rate	gelled 20	
4. Recovered load oil and returned well to production on June 15, 1973. B. 1 hereby gertify that the information above is true and complete to the best of my knowledge and bellef. ISANCO	3. Ran 207jts. (649	5') tubing and Guiberson KVL-	30 packer set @ 617	8'.	:	
IBNED DEW A Aler 1/ TITLE Operator BATE June 15, 1973	•					
IBNED DEW A Aler 1/ TITLE Operator BATE June 15, 1973						
IBNED DEW A Aler 1/ TITLE Operator BATE June 15, 1973	•		· .			
IBNED DEW A Aler 1/ TITLE Operator BATE June 15, 1973						
IBNED DEW A Aler 1/ TITLE Operator BATE June 15, 1973						
IBNED DEW A Aler 1/ TITLE Operator BATE June 15, 1973						
IBNED DEW A Aler 1/ TITLE Operator BATE June 15, 1973						
IBNED DEW A Aler 1/ TITLE Operator BATE June 15, 1973						
IBNED DEW A Aler 1/ TITLE Operator BATE June 15, 1973	A I have by Maryldy, share also had and and					
PPROVED BY TITLE DATE DATE DATE	to, a neropy defiling that the informatio	n spove is true and complete to the best of my k	nowledge and belief.			
PPROVED BY TITLE DATE DATE DATE	(bl) 4	Llo V · I-				
PPROVED BY BATE	IGNED HIER /	TITLE	Operator	June 15	5, 1973	
PPROVED BY BATE		C. S. C. Mary				
PPROVĚD BY DATE DATE	J			è	· 7)	
	PPROVĚD BY	TITLE		BATE		