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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Morning Glory

9. Well No.: 1

2. Name of Operator: John H. Hendrix

10. Field and Pool, or Wildcat: Drinkard-Drinkard

3. Address of Operator: 403 Wall Towers West Midland, Texas 79701

4. Location of Well: UNIT LETTER H LOCATED 1880 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 17 TWP. 22S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
10-3-72	10-19-72	10-26-72	3400 DF	3387

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6600	6556		→	0-6600	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 6357'-6479' Drinkard

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Sidewall Gamma Ray-Neutron & Dual Lateralog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1123	11	400 Sacks	None
5 1/2	15.5 & 17	6590	7 7/8	550 Sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	6500	6320

31. Perforation Record (Interval, size and number)
3/8" diameter jet shot @ 6357,6365,6388,6403, 6426,6433,6439,6454,6470, & 6479

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6357-6479	5000gals 15% NE Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10-26-72	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-27-72	15	22/64"		124	814	0	4,111

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
175#	Packer		198	814	0	40

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: A.E. Kenyon

35. List of Attachments: Temperature Survey & Electric Logs (2)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paula Pendleton TITLE Accountant DATE 10-30-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1100	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1195	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2417	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2502	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2820	T. Devonian		T. Menefee		T. Madison	
T. Queen	3330	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3700	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3900	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5063	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5490	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6022	T. Granite		T. Todilto		T.	
T. Drinkard	6304	T. Delaware Sand		T. Entrada		T.	
T. Abo	6578	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Redbeds & gravel				
1100	1195	95	Anhydrite				
1195	2417	1222	Salt				
2417	2502	85	Dolomite				
2502	3330	828	Sand & Dolomite				
3330	3700	370	Lime , dolomite & sand				
3700	5063	1363	Lime, Gyp & dolomite				
5063	5490	427	Sand, dolomite & anhydrite				
5490	6022	532	Dolomite, Anhydrite & shale				
6022	6304	282	Sand, Dolomite & Shale				
6304	6600	296	Dolomite, Shale & Anhydrite				