

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
John H. Hendrix
Address
403 Wall Towers West Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Morning Glory	Well No. 1	Pool Name, Including Formation Drinkard-Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H ; 1880 Feet From The North Line and 330 Feet From The East Line of Section 17 Township 22S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1103 Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 17	Twp. 22S	Rge. 37E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: Not Commingled

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 10-3-72	Date Compl. Ready to Prod. 10-26-72		Total Depth 6600'		P.B.T.D. 6556			
Elevations (DF, RKB, RT, GR, etc.) 3400 DF	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6357		Tubing Depth 6500			
Perforations 6357, 6365, 6388, 6403, 6426, 6433, 6439, 6454, 6470, & 6479					Depth Casing Shoe 6590			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8 5/8"		1123		400			
7 7/8	5 1/2		6590		550			
	2 3/8		6500					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-26-72	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 15 hours	Tubing Pressure 175#	Casing Pressure Packer	Choke Size 22/64"
Actual Prod. During Test 124	Oil-Bbls. 124 198/24 hr	Water-Bbls. 0	Gas-MCF 814

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

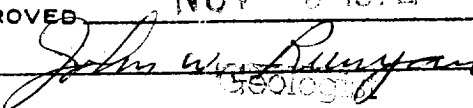
Accountant

(Title)

October 30, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 3 1972
BY 
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

1 1972

U. S. CONSERVATION COMM.
HOELS, N. M.