

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

142-6000

Operator		Pool		County																		
John H. Hendrix Corporation		South Brunson-Drinkard Abo & Wantz Granite Wash		Lea																		
Address		223 W. Wall, Suite 525, Midland, TX 79701		TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/>																		
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	CHOKE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/88L.							
		U	S	T	R							WATER 88L.	GRAV. OIL 88L.	GAS M.C.F.								
Cossatot E M6w	1	M	13	22S	37E	7/6/94	P	-	30	M	24	1	38.6	9	130	1444						
																	Oil - Bbls. BOPD			Gas MCFPD		
																	22%			78%		
Wantz Granite Wash																						
																	78%			22%		
Total																						

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Ronnie H. Westbrook

Printed name and title Ronnie H. Westbrook-Vice-President

Date 7/25/94 (915) 684-66: Telephone No.