

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>John H. Hendrix Corp.</u>			Lease <u>Cossatot E</u>			Well No. <u>1</u>	
Location of Well	Unit <u>M</u>	Sec. <u>13</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Brunson Drinkard Abo So.</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg</u>	<u>26/64</u>	
Lower Compl	<u>Wantz Granite Wash</u>		<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>32/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/9/94

Well opened at (hour, date): <u>12:00 PM 4/9/94</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>290</u>	<u>70</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>105</u>	<u>80</u>
Minimum pressure during test.....	<u>105</u>	<u>70</u>
Pressure at conclusion of test.....	<u>105</u>	<u>80</u>
Pressure change during test (Maximum minus Minimum).....	<u>185</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>6:00 PM 4/9/94</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>1</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>60</u> MCF; GOR <u>120,000</u>	
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): <u>6:00 AM 4/10/94</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>350</u>	<u>80</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>360</u>	<u>80</u>
Minimum pressure during test.....	<u>350</u>	<u>30</u>
Pressure at conclusion of test.....	<u>360</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>10</u>	<u>50</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>12:00 PM 4/10/94</u>	Total time on Production <u>6 hours</u>	
Oil production During Test: <u>3</u> bbls; Grav. <u>41</u>	Gas Production During Test <u>12</u> MCF; GOR <u>4,000</u>	
Remarks <u>No evidence of communication</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corp.

Operator

Marvin Bunnows

Signature

Marvin Bunnows-Production Supt.

Printed Name

4-15-94

Date

Title

394-2649

Telephone No.

OIL CONSERVATION DIVISION

APR 22 1994

Date Approved

By

ORLANDO J. SEXTON

DISTRICT I CHIEF

Title



