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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER Dual Completion

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Cossatot E

2. Name of Operator: John H. Hendrix

9. Well No.: 1

3. Address of Operator: 403 Wall Towers West, Midland, Texas 79701

10. Field and Pool, or Wildcat: Drinkard

4. Location of Well: UNIT LETTER M LOCATED 600 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE OF SEC. 13 TWP. 22S RGE. 37E NMPM

12. County:

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9-26-72	10-17-72	2-1-73	3330DF	3318

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7547'	7523'	2	→	0-7547	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 6249'-7002' Drinkard

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Sidewall Gamma Ray-Neutron & Dual Lateralog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1122'	12½-11"	400	NONE
5 1/2"	15.5 & 17#	7547'	7 7/8"	645	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6840'	6190'

31. Perforation Record (Interval, size and number)

32-~~38~~ 6249,6258,6272, 6288, 6295, 6318
6337, 6346, 6367,6379,6384,6400,6407
6417,6612,6653,6662,6736,6751,6766
6774,6790,6800,6808,6820,6835,6854,6885
6897,6963,6986,& 7002

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6249-7002'	15,500 gallons Acid
6249-7002'	40,000 gal. jelled crude
6249-7002'	65,000#-20-40# Sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
2-1-73	Flowing	Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-2-73	24	30/64"		6	710	14	118,333

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
125#	Packer		6	710	14	39°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: A. E. Kenyon

35. List of Attachments: None- Logs, Temperature Survey & Deviation Survey furnished with Granite Washed Completion

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Accountant DATE February 5, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1090	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1184	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2362	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2506	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2762	T. Devonian		T. Menefee		T. Madison	
T. Queen	3318	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3655	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3840	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5045	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5455	T. Gr. Wash	7190	T. Morrison		T.	
T. Tubb	5965	T. Granite	7546	T. Todilto		T.	
T. Drinkard	6245	T. Delaware Sand		T. Entrada		T.	
T. Abo	6508	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1090	1090	Redbeds & Gravel				
1090	1184	94	Anhydrite				
1184	2362	1178	Salt				
2362	2506	144	Dolomite				
2506	3318	812	Sand & Dolomite				
3318	3655	337	Lime & Dolomite & Sand				
3655	3840	185	Lime & Dolomite				
3840	5045	1205	Lime, Gyp & Dolomite				
5045	5455	410	Sand, Dolomite & Anhydrite				
5455	5965	510	Dolomite, Anhydrite & Shale				
5965	6245	280	Sand, Dolomite & Shale				
6245	7190	945	Dolomite, Shale & Anhydrite				
7190	7546	356	Granite Wash & Quartz Sand				
7546	7547	1	Granite				