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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

## SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                              |                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                             | 7. Unit Agreement Name                     |
| 2. Name of Operator<br>John H. Hendrix                                                                                                       | 8. Form or Lease Name<br>Cossatot "E"      |
| 3. Address of Operator<br>403 Wall Towers West - Midland, Texas 79701                                                                        | 9. Well No.<br>1                           |
| 4. Location of Well<br>UNIT LETTER M . 600 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 22S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat<br>Drinkard |
| 15. Elevation (Show whether DF, RT, CR, etc.)                                                                                                | 12. County<br>Lea                          |

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                                |                                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|---------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPER. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                 |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Recomplete Drinkard |

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

1. Rigged up Pool company pulling unit a pulled tubing and packer.
2. Perforated with 32-3/8 perforations from 6249, 6258, 6272, 6288, 6295, 6318, 6337, 6346, 6367, 6379, 6384, 6400, 6407, 6417, 6612, 6653, 6662, 6736, 6751, 6766, 6774, 6790, 6800, 6808, 6820, 6835, 6854, 6885, 6897, 6963, 6986, & 7002
3. Set Baker Model D Packer @ 7110'.
4. Treated perforations (6249'-7002') with 15,500 gallons acid, 40,000 gallons jelled crude, & 65,000# 20-40 mesh sand.
5. Ran 2 3/8" tubing set 6840'
6. Initial potential test flowed 6 barrels oil, 14 barrels water, 710 MCF flowing thru 30/64" choke, FTP 125#, GOR 118,333.
7. Well shut-in pending gas connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Accountant DATE 2-8-73

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 1/13

CONDITIONS OF APPROVAL, IF ANY: