Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P. O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departme

Form C-104 Revised 1 + 80 See Instructions

at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	10	IKANSFUK	1 OIL	J AND N	ATUKAL	GAS				
Operator								II API No.		
Arch Petroleum Inc. Address 30 - 025-24246										
777 Taylor St., Penthouse II-A. Reason (s) for Filling (check proper box)	, Ft. Worth Ci	ub Tower, Ft.	. Wor			(Please exp	olain)			
New Well Change in Transporter of: EFFECTIVE APRIL 1, 1994										
Recompletion Oil Dry Gas Change in Operator X Casinghead Gas Condensate										
If change of operator give name										
and address of previous operator Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702										
II. DESCRIPTION OF WELL AND LEASE [Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.										
		-		',^		d of Lease e, Federal or Fee	Lease No.			
J. F. Janda (NCT-E) Location 4 Jalmat Gas 79240 State, rederator ree										
	. 00	990 Feet From	TH,	Month	T:	•	1/50	m	.	
				North		and		_	<u>East</u> Line	
Section 21 Township 23S Range 36E , NMPM, Lea County										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
								., .		
Name of Authorized Transporter of Casingle Sid Richardson C: rbon	nead Gas	or Dy Gas	Ш	Addre		address to	which approv	ved copy of this for Ft. Worth, TX	orm is to be sent) 76102	
If well produces oil or liquids, give location of tanks.		Sec. Twp.	Rge.	Is gas a	actually conne		When?	<u></u>	70102	
give location of tanks.					Yes			Unknown		
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA		Oil Well Gas V	Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)							Samo Res .	Diff Res v	
Date Spudded	Date Compl. Read	dy to Prod.		Total Depth	1		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Ga	s Pay		Tubing Dep	oth		
Peforations							Depth Casin; g			
		ING, CASING A	ND CE	MENTING	G RECORD		<u> </u>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CI	EMENT	
			\longrightarrow							
V. TEST DATA AND REQUES							L			
OIL WELL (Test must be after red) Date First New Oil Run To Tank	ecovery of total volume	ume of load oil an		be equal to Producing N			for this depth p. gas lift, etc		hours)	
						11 1011, punty	·			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas - MCF			
GAS WELL	L						<u></u>			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)			Casing Pressure (Shut - in)			Choke Size	Choke Size		
15	' fals Oil Con				OII	CONS	EDVAT	TION DIVIS	NON.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date Approved APR 0 5 1994						
Rich Vanduslice	,		1	Ву		Ana				
Signature	gnature				Title DISTRICT I SUPERVISOR					
Rick Vanderslice Printed Name	Oper. Mgr. Title					Ka ş	31410111	SUPERVISOR		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

(915)685-1961 Telephone No.

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3/31/94