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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

6a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-229-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
P. O. Box 670, Hobbs, N.M. 88240
4. Location of Well
UNIT LETTER B 990 FEET FROM THE north LINE AND 1650 FEET FROM THE east LINE, SECTION 21 TOWNSHIP 23S RANGE 36E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3439' GL

7. Unit Agreement Name
8. Farm or Lease Name
J. F. Janda (NCT-E)
9. Well No.
4
10. Field and Pool, or Wildcat
Jalmat Gas
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Reperforate & acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3024' PB. 3375' TD. Work performed as follows during the period 10-3-78 - 12-13-78: Pulled producing equipment. Ran and set CIBP at 3314'. Circulated hole and pressure tested casing to 750# for 30 minutes, held OK. Perforated 4 1/2" casing with 2, 1/2" JHPF at 3215-17', 3228-30', 3242-44' & 3261-63'. Acidized perforations 3215-3263' with 5500 gallons 15% NE HCL acid using 30, 7/8" RCNB sealers in 10 stages. Maximum pressure 4100#, minimum 300#, ISIP vacuum. AIR 7 bpm Swabbed well, non productive. Ran and set 4 1/2" cement retainer at 3190'. Tested tubing to 3000#. Circulated hole. Tested 4 1/2" casing to 500#, held OK. Squeezed perforations 3215-3263' with 25 sacks Class C lite with additives tailed in with 50 sacks Class C & 5% salt. Pumped 7 barrels cement slurry below retainer, pulled out of retainer and reversed out estimated 50 sacks cement Perforated 4 1/2" casing w/2, 1/2" Burrless JHPF at 3032-34', 3061-63', 3092-94', 3116-18', 3131-33' 3149-51' & 3170-72'. Set packer at 2974. Acidized perforations 3032-3172' with 5500 gallons 15% NEHCL acid using 56 RCNB sealers in 5 stages. Flushed with 15 barrels 8.6# kill fluid. Maximum pressure 500#, average pressure 700#. ISIP vacuum. AIR 4.4 bpm..Swabbed and tested well - non productive. Pulled tubing and packer. Perforated 4 1/2" casing at 2924-26', 2946-48', 2972-74', & 3010-12' with 2 Burrless JHPF. Ran and set Baker retrievable BP at 3026" & Baker packer hanging free at 3012' on 2-3/8" tubing. Acidized perforations 2924-3012' with 3000 gallons 15% NEHCL acid in 7 stages using 42, 7/8" RCNB sealers. Maximum pressure 5100#, minimum 0#, ISIP 0#. AIR 6 bpm at 3000#. Well kicked off and flowed. Released Baker packer & POH with BP. Ran & set CIBP at 3024'. Ran 2-3/8" tubing with Baker Lok Set packer at 2875' with 9000# compression. Flowed and cleaned up well. CI waiting on pipeline connection. Will apply for 80 acre NSP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. P. Sikis, Jr. TITLE Area Engineer DATE 12-19-78

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. I. Supv.

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE DEC 20 1978