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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-77

1. Indicate Type of Lease
State ☐ Fee ☒

2. State Oil & Gas Lease No.
E-220-1

3. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

4. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
J. F. Janda (NCT-E)

9. Well No.
4

10. Field and Pool, or Wildcat
Jalmar Oil

5. Name of Operator
Gulf Oil Corporation

6. Address of Operator
Box 670, Hobbs, New Mexico 88240

11. Location of Well

12. County
Lea

13. Section, Twp., Range
East LINE OF SEC. 21 TWP. 23-S RGE. 36-E NMPM

14. Date Spudded
9-27-72

15. Date T.D. Reached
10-3-72

17. Date Compl. (Ready to Prod.)
10-10-72

18. Elevations (DF, RKB, RT, GR, etc.)
3430' GL

19. Elev. Casinghead
--

20. Total Depth
3375'

21. Plug Back T.D.
3336'

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
Rotary Tools
0 - 3375'

24. Cable Tools
--

24. Producing Interval(s), of this completion - Top, Bottom, Name
3320 - 3324'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-Acoustic, Sidewall Neutron

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8"	24# K-55	1385'	12-1/4" to 665', 11" to 1385'	500 sacks (Circulated)	
4-1/2"	9.5# J-55	3374'	7-7/8"	215 sacks (TS ind TOC at 2518')	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3282'
						3282'

28. Perforation Record (Interval, size and number)
Perforated 4-1/2" casing with 4, 1/2" JHPF at 3320 - 3324'

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3320 - 3324'
AMOUNT AND KIND MATERIAL USED
500 gallons of 15% HCl acid.

30. PRODUCTION

31. Date First Production
10-10-72

32. Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

33. Well Status (Prod. or Shut-in)
Producing

Date of Test 10-11-72	Hours Tested 21-1/2	Coke Size 28/64"	Prod'n. For Test Period 312	Oil - Bbl. 280	Gas - MCF --	Water - Bbl. 34 (Load)	Gas - Oil Ratio --
Flow Tubing Press. 260"	Casing Pressure --	Calculated 24-Hour Rate 312	Oil - Bbl. 312	Gas - MCF --	Water - Bbl. 38	Oil Gravity - API (Corr.) 29.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Waiting on tank battery construction

35. Test Witnessed By
Paul Landers

36. List of Attachments

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Manager DATE October 11, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1324'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1455'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2875'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3020'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3244'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1324'		Red Beds				
	1875'		Anhy & Salt				
	2275'		Sand, Anhy & Lime				