. solanna tio∵s i d	· · ·	\sim	
SANTA FE		CONSERVATION COMMISSI	
FILE		AND	Superseden Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Gulf 0il Corporation	L		
Address Box 670, Hobbs, New	Marian 882/0		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Woll	Change in Transporter of:		transporter, effective
Recompletion	Oil Dry (
Change in Ownership	Casinghead Gas Cond	lensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN			
	Well No. Pool Name, Including	1	Lease Lease No.
J. F. Janda (NCT-E) Location	4 Jalmat Oil		State
Unit LetterB;9	90 Feet From The North L	Ine and <u>1650</u> Feet Fi	rom The East
Line of Section 21 T	'ownship 23-S Bange	36=F. , NMPM,	Lea County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G		Lea county
Name of Authorized Transporter of C	OIL XX or Condensate		pproved copy of this form is to be sent)
Texas-New Mexico Pip		Box 1510, Midland,	Texas 79701
Name of Authorized Transporter of C		Address (Give address to which a	pproved copy of this form is to be sent)
Gas is being used fo	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	A 21 23-S 36-E		November 1, 1972
f this production is commingled w COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			
Perforations			Depth Casing Shoe
		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water Chile	
Actual Proa, During Test		Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensisto
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Prossure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	UL	ΙΔΝ	191973
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED Orig. Signed by	
		BYJoe D. Ramer	
		Dist. I	
	Λ		······································
n. O. Brease	ale	1	n compliance with RULL 1994.
	atwe)	well, this form must be accom	lowable for a newly drilled or despend spanied by a tabulation of the deviation
Area Engineer		tests taken on the well in ac	cordance with RULZ TIT. must be filled out completely for allow-
(71	ile)	abie on new and recompleted	walla.
January 18, 1973 (Date)		Fill out only Sections I, II, III, and VI for on these of owner, well name or number, or transporter, or other such change of condition.	
(D)	,		ust be filed for each pool in multiply
· · · · · · · · · · · · ·		Il .comoleted wells.	