## STRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 NTA FE-Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Gulf Oil Corporation Address Box 670, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Oil Dry Gas New Well Change in Ownership Condensate Casinghead Gas CASINGHEAD GAS MUST NOT BE If change of ownership give name FLARED AFTER and address of previous owner UNLESS AN EXCEPTION TO R-4070 IS OBTAINED. II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Lеаве No. State, Federal or Fee State J. F. Janda (NCT-E) Jalmat 0il B=229-1Location 990 Feet From The North Line and 1650 Unit Letter\_ Feet From The East Line of Section 21 Township 23-S Range 36-E , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas [C] Rox 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) or Dry Gas None - Gas is vented, waiting on tank battery construction When If well produces oil or liquids, nnected? 21-5 . 36**-**E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 9-27-72 10-10-72 3375' <u> 3336 '</u> Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top O!l/🏖 🌣 Pay Tubing Depth 3439' GL 3320' 7-Rivers 32821 Perforations Depth Casing Shoe 3320 - 3324' 33741 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-1/4" to 665', 8-5/8" 24# K-55 1385 500 sacks (Circulated) to 1385' 7-7/8" 4-1/2" 9.5# J-55 3374' 215 sacks (TOC at 2518') 2-3/8" <u> 3282 '</u> V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test 10-10-72 10-11-72 Flow Casing Pressure Length of Test Tubing Pressure Choke Size 21-1/2 hours 260# 28/64" Oil-Bbls. Water - Bble. Actual Prod. During Test 34 (Load) 314 barrels 280 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Ehut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION OCT 12 1972 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Orig. Signed by Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. John Runyan Geologist TITLE .

(Signature,

(Title)

(Date)

Area Production Manager

October 11, 1972

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply