NO. OF COPIES RECEIVED	7	
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION		Form C-103 Supersedes Old
		C-102 and C-103
		Effective 1-1-65
U.S.C.S.		
LAND OFFICE		Sc. Indicate Type of Lease
OPERATOR		
		5. State Cil & Gas Lease No.
IDO NOT USE THIS FORM FOR PULICA	RY NOTICES AND REPORTS ON WELLS 10 POBALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 110N FOR PERMIT	B-229-1
		7. Unit Agreement Name
WELL MELL	OTHER-	
Culf Oil Comments	8. Farm or Lease Name	
Gulf Oil Corporation	J. F. Janda (NCT-E)	
a, Address of Cherator	9. Well No.	
Box 670, Hobbs, New M	4	
4. Location of Well	000	10. Field and Pool, or Wildcat
- B UNIT LETTER	990 FEET FROM THE NORTH LINE AND 1650 FEET FROM	Jalmat Oil
	10N 21. TOWNSHIP 23-S RANGE 36-F, NMPM. 15. Elevation (Show whether DF, RT, GR, etc.)	
	12. County	
	3439' GL	Lea
Check NOTICE OF I	Appropriate Box To Indicate Nature of Notice, Report or Oth NTENTION TO: SUBSEQUENT	er Data REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. X CHANGE PLANS CASING TEST AND CEMENT JQB X OTHER	ALTERING CASING
OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Company spudded 12-1/4" surface hole at 9:00 PM, September 27, 1972. Drilled 12-1/4" hole to 665'. Drilled 11" hole to 1385'. Ran 42 joints and 1 cut joint, 1372' of 8-5/8" OD 24# K-55 ST&C casing, set and cemented at 1385' with 340 sacks of Class C cement containing 4% gel, 2% Ca Cl2 and 200 sacks of Class C containing 2% Ca Cl2. Cement circulated. 90C & NU 26 hours. Tested casing with 1,000#, 30 minutes, 0K.

Started drilling 7-7/8" hole at 1385' at 4:30 PM, September 30, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

STENED 4. P. Raltige	Area Engineer	<u>October 3, 1972</u>
	Orig. Signed by Joe D. Ramey	007 01972
APPROVED BY	Dist. I, Supv. TITLE	DATE 372