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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Wood, McShane & Thams - 692, Limited
3. Address of Operator
P. O. Box 968, Monahans, TX 79756
4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "M" State
9. Well No.
81
10. Field and Pool, or Wildcat
Langlie Mattix

UNIT LETTER **G** LOCATED **2440** FEET FROM THE **North** LINE AND **2550** FEET FROM
THE **East** LINE OF SEC. **30** TWP. **22-S** RGE. **37-E** NMPM
12. County
Lea

15. Date Spudded **10-1-72** 16. Date T.D. Reached **10-9-72** 17. Date Compl. (Ready to Prod.) **10-14-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3407' (GL)** 19. Elev. Casinghead **3405' (GL)**

20. Total Depth **3859' (GL)** 21. Plug Back T.D. **----** 22. If Multiple Compl., How Many **----** 23. Intervals Drilled By Rotary Tools **All** Cable Tools **None**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3674' - 3821' (Queen) 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Gamma Ray-Neutron Acoustilog 27. Was Well Cored **yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	321'	12-1/4"	250 Sx.Circ.70 Sx.	None
5-1/2"	14#	3859'	7-7/8"	400 Sx.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-7/8	3788'
						PACKER SET
						None

31. Perforation Record (Interval, size and number)
3674' - 3821' (14, 3/8" holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3674' - 3821'
AMOUNT AND KIND MATERIAL USED
1000 Gals.acetic & 500 gals. 15% N.E. acid.Fraced w/39,000 gals. gelled brine w/36,000# 20-40 sd.& 18,000# 10-20 sd.

33. PRODUCTION
Date First Production **1-10-73** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2 1/2" X 2" X 14'** Well Status (Prod. or Shut-in) **Producing**
Date of Test **2-8-73** Hours Tested **24 hrs.** Choke Size **None** Prod'n. For Test Period **19** Oil - Bbl. **TSTM** Gas - MCF **338** Water - Bbl. **Nil** Gas - Oil Ratio
Flow Tubing Press. **30** Casing Pressure **30** Calculated 24-Hour Rate **19** Oil - Bbl. **TSTM** Gas - MCF **338** Water - Bbl. **38°** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Audie Brown**

35. List of Attachments
Gamma Ray-Neutron Acoustilog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **K.D.Myrick** TITLE **Petroleum Engineer** DATE **2-16-73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Rustler	1220'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. XXXX	1498'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
T. Salt	2243'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
B. Salt	2795'	T. Miss	T. Cliff House	T. Leadville	
T. Yates	3052'	T. Devonian	T. Menefee	T. Madison	
T. 7 Rivers	3528'	T. Silurian	T. Point Lookout	T. Elbert	
T. Queen		T. Montoya	T. Mancos	T. McCracken	
T. Grayburg		T. Simpson	T. Gallup	T. Ignacio Qtzite	
T. San Andres		T. McKee	Base Greenhorn	T. Granite	
T. Glorieta		T. Ellenburger	T. Dakota	T.	
T. Paddock		T. Gr. Wash	T. Morrison	T.	
T. Blinberry		T. Granite	T. Todilto	T.	
T. Tubb		T. Delaware Sand	T. Entrada	T.	
T. Drinkard		T. Bone Springs	T. Wingate	T.	
T. Abo		T.	T. Chinle	T.	
T. Wolfcamp		T.	T. Permian	T.	
T. Penn.		T.	T. Penn. "A"	T.	
T. Cisco (Bough C)		T.			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	148'	148'	Caliche & Sand				
148'	191'	43'	Sand & Redbed				
191'	1120'	929'	Redbed				
1120'	1746'	626'	Redbed & Salt				
1746'	2280'	534'	Anhyd. & Redbed				
2280'	3106'	826'	Anhyd. & Salt				
3106'	3374'	268'	Anhydrite				
3374'	3456'	82'	Anhyd. & Lime				
3456'	3859'	403'	Anhyd., Lime, & Sdy. Dolo.				