| NO. OF CUPIES SEC | IVED | | |
|-------------------|------|---|--|
| DISTRIBUTIO | ЭN | | |
| SANTA FE | | | |
| FILE | | | |
| u.s.g.s. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| | | 7 | |

| ł | SANTA FE | | FOR ALLOWABLE | Supersedes Old C-104 and C-110 | |
|-----|---|--|--|--|--|
| ŀ | FILE | REQUEST | AND | Effective 1-1-65 | |
| 1 | u.s.g.s. | AUTHODIZATION TO TRA | INSPORT OIL AND NATURAL (| CAS | |
| | LAND OFFICE | AUTHORIZATION TO TRA | MISI OR I OIL AND MATURAL I | 3A3 | |
| - 1 | OIL | | | | |
| | TRANSPORTER GAS | | | | |
| | OPERATOR | 1 | | | |
| | PROBATION OFFICE | | | | |
| • | Operator | | | | |
| | Wood, McShane & Tha | ms - 692, Limited | | | |
| | Address TV 70756 | | | | |
| | P. O. Box 968, Mon | | Other (Please explain) | | |
| | Reason(s) for filing (Check proper box) | | Other (Flease explain) | | |
| | New Well XX | Change in Transporter of: Oil Dry Ga | | • | |
| | Recompletion | | = | | |
| | Change in Ownership | Casinghead Gas Conden | issue | | |
| | If change of ownership give name | | | | |
| | and address of previous owner | | | | |
| | | - DAGE | | | |
| II. | DESCRIFTION OF WELL AND | Well No. Pool Name, Including Fo | comation Kind of Leas | Lease No. | |
| | | | Circle Feder | glor Fee State B-934 | |
| | New Mexico "M" Stat | e 81 Langlie Mat | | | |
| | | O Feet From The North Lin | 2550 Feet From | The East | |
| | Unit Letter G; 244 | Feet From The NOICIE Lin | 10 and 1001 1001 | | |
| | Line of Section 30 Tov | waship 22-S Ronge 3 | 37-E , NMPM, | Lea County | |
| | Line of Section 30 | viiomp —— | | | |
| | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | AS | | |
| ш. | Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which appro | oved copy of this form is to be sent) | |
| | Texas-New Mexico | , | Box 1510, Midland, | TX 79701 | |
| | Name of Authorized Transporter of Car | singhead Gas 📉 or Dry Gas 🗍 | Address (Give address to which appro | oved copy of this form is to be sent) | |
| | Skelly Oil Company | | Eunice, New Mexico | 88231 | |
| | | Unit Sec. Twp. P.ge. | Is gas actually connected? | hen | |
| | If well produces oil or liquids, give location of tanks. | C 29 22-S 37-E | Yes | 10-14-72 | |
| | | th that from any other lease or pool, | | • | |
| w | If this production is comminged with COMPLETION DATA | th that from any other passes of passes | | Jan Bally Bull Bull Besty | |
| 14. | | Oll Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| | Designate Type of Completic | | X | | |
| | Date Spucded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | 10-1-72 | 10-14-72 | 3859'(GL) | Tubing Depth | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oll/Gas Pay | 3788 ¹ | |
| | 3407 ' (GL) | Queen | 3674'(GL) | Depth Casing Shoe | |
| | Perforations | | | 3859' | |
| | 3674'-3821' (14, 3/ | 8" holes) | D CENTURING RECORD | | |
| | | | D CEMENTING RECORD | SACKS CEMENT | |
| | HOLE SIZE | CASING & TUBING SIZE | | | |
| | | 0 5 / 011 | 3711111 | -1.250 Sy Circ. $/0.85$ | |
| | 12-1/4" | 8-5/8" | 321'(GL) | 250 Sx. Circ. 70 Sx | |
| | | | | | |
| | 7-7/8" | 5-1/2" | 321 (GL) 3859 (GL) | 250 Sx. Circ. 70 Sx. 400 Sx. | |
| | 7-7/8" | 5-1/2" | 3859'(GL) | 400 Sx. | |
| V. | 7-7/8" . TEST DATA AND REQUEST F | 5-1/2" | 3859 (GL) after recovery of total volume of load or lepth or be for full 24 hours) | 400 Sx. | |
| V. | 7-7/8" TEST DATA AND REQUEST F | 5-1/2" TOR ALLOWABLE (Test must be a able for this d | 3859'(GL) | 400 Sx. | |
| V. | 7-7/8" TEST DATA AND REQUEST FOIL WE'LL Date First New Oil Bun To Tanks | 5-1/2" TOR ALLOWABLE (Test must be a able for this d | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas | 400 Sx. | |
| V. | 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks 1-10-73 | 5-1/2" OR ALLOWABLE (Test must be a able for this decorate of Teet 2-8-73 | 3859 (GL) after recovery of total volume of load or lepth or be for full 24 hours) | 400 Sx. | |
| v. | 7-7/8" TEST DATA AND REQUEST FOIL WE'LL Date First New Oil Bun To Tanks 1-10-73 Length o Test | 5-1/2" OR ALLOWABLE (Test must be able for this decapile for this | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure | 400 Sx. If and must be equal to or exceed top allowable, etc.) Choke Size None | |
| v. | 7-7/8" TEST DATA AND REQUEST FOIL WE'LL Date First New Oil Bun To Tanks 1-10-73 Length o Test 24 hirs. | 5-1/2" OR ALLOWABLE (Test must be able for this decay able for th | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. | 400 Sx. Il and must be equal to or exceed top allowalift, etc.) Choke Size None Gas-MCF | |
| V | 7-7/8" TEST DATA AND REQUEST FOIL WE'LL Date First New Oil Bun To Tanks 1-10-73 Length o Test | 5-1/2" OR ALLOWABLE (Test must be able for this decapile for this | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 | 400 Sx. If and must be equal to or exceed top allowers, etc.) Choke Size None | |
| V | 7-7/8" TEST DATA AND REQUEST FOIL WE'LL Date First New Oil Bun To Tanks 1-10-73 Length o Test 24 hirs. | Date of Test 2-8-73 Tubing Pressure 30 Oil-Bbls. | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. | 400 Sx. Il and must be equal to or exceed top allowalift, etc.) Choke Size None Gas-MCF | |
| V | 7-7/8" TEST DATA AND REQUEST FOIL WE'LL Date First New Oil Bun To Tanks 1-10-73 Length o Test 24 hirs. Actual P od. During Test | Date of Test 2-8-73 Tubing Pressure 30 Oil-Bbls. | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. | 400 Sx . 400 Sx . | |
| V | 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks 1-10-73 Length o Test 24 hirs. Actual P od. During Test | 5-1/2" TOR ALLOWABLE (Test must be a able for this described for this | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. | 400 Sx If and must be equal to or exceed top allowables, etc.) Choke Size None Gas-MCF | |
| V | 7-7/8" TEST DATA AND REQUEST FOIL WE'LL Date First New Oil Bun To Tanks 1-10-73 Length o Test 24 hirs. Actual P od. During Test | Date of Test 2-8-73 Tubing Pressure 30 Oil-Bbls. | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. 338 | 400 Sx. il and must be equal to or exceed top allowed lift, etc.) Choke Size None Gas-MCF TSTM Gravity of Condensate | |
| V | 7-7/8" TEST DATA AND REQUEST FOIL WE'LL Date First New Oil Run To Tanks 1-10-73 Length o Test 24 hirs. Actual P. od. During Test GAS WELL Actual Prod. Test-MCF/D | 5-1/2" OR ALLOWABLE (Test must be able for this december of Test 2-8-73 Tubing Pressure 30 Oil-Bble. 19 Length of Test | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bble. 338 | 400 Sx | |
| V | 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks 1-10-73 Length o Test 24 hirs. Actual P od. During Test | 5-1/2" TOR ALLOWABLE (Test must be a able for this described for this | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. 338 Bbls. Condensate/MMCF Casing Pressure (Shut-in) | 400 Sx | |
| | 7-7/8" TEST DATA AND REQUEST FOIL WE'LL Date First New Oil Bun To Tanks 1-10-73 Length o Test 24 hirs. Actual P od. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (picos, back pr.) | 5-1/2" TOR ALLOWABLE (Test must be a able for this described able for this de | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. 338 Bbls. Condensate/MMCF Casing Pressure (Shut-in) | 400 Sx | |
| | 7-7/8" TEST DATA AND REQUEST FOIL WE'LL Date First New Oil Run To Tanks 1-10-73 Length o Test 24 hirs. Actual P. od. During Test GAS WELL Actual Prod. Test-MCF/D | 5-1/2" TOR ALLOWABLE (Test must be a able for this described able for this de | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. 338 Bbls. Condensate/MMCF Casing Pressure (Shut-in) | 400 Sx. il and must be equal to or exceed top allowed lift, etc.) Choke Size None Gas-MCF TSTM Gravity of Condensate | |
| | 7-7/8" TEST DATA AND REQUEST FOIL WE'LL Date First New Oil Bun To Tanks 1-10-73 Length o Test 24 hirs. Actual P. od. During Test GAS WELL Actual Prod. Test-MCF/D Testing wethod (pirot, back pr.) L. CERTIFICATE OF COMPLIAN | 5-1/2" FOR ALLOWABLE (Test must be able for this december of Test 2-8-73 Tubing Pressure 30 Oil-Bble. 19 Length of Test Tubing Pressure(Shut-in) | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. 338 Bbls. Condensate/MMCF Casing Pressure (Shut-in) | 400 Sx | |
| | 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-10-73 Length o Test 24 hirs. Actual Pod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and | 5-1/2" TOR ALLOWABLE (Test must be able for this deceable for thi | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. 338 Bbls. Condensate/MMCF Casing Pressure (Shut-in) | 400 Sx | |
| | 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-10-73 Length o Test 24 hirs. Actual Pod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and | 5-1/2" TOR ALLOWABLE (Test must be able for this deceable for thi | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. 338 Bbls. Condensate/MMCF Casing Pressure (Shut-in) | 400 Sx | |
| | 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-10-73 Length o Test 24 hirs. Actual Pod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and | 5-1/2" TOR ALLOWABLE (Test must be able for this described of Test 2-8-73 Tubing Pressure 30 Oil-Bbls. 19 Length of Test Tubing Pressure (Shut-in) | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bble. 338 Bbls. Condensate/MMCF Casing Pressure (Shut-in) | 400 Sx | |
| | 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-10-73 Length o Test 24 hirs. Actual Pod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and | 5-1/2" TOR ALLOWABLE (Test must be able for this deceable for thi | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. 338 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL. CONSERVED BY TITLE | 400 Sx. Il and must be equal to or exceed top allow- lift, etc.) Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION , 19 | |
| | 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-10-73 Length o Test 24 hirs. Actual Pod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and | Date of Test 2-8-73 Tubing Pressure 30 Oil-Bbls. 19 Length of Test Tubing Pressure (Shut-in) VCE regulations of the Oil Conservation with and that the information gives the best of my knowledge and belief. | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. 338 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL. CONSERVED BY TITLE This form is to be filed in | 400 Sx. | |
| | 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-10-73 Length o Test 24 hirs. Actual Pod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and | 5-1/2" TOR ALLOWABLE (Test must be able for this deceable for thi | 3859 (GL) after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure 30 Water-Bbls. 338 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL. CONSERVED BY TITLE This form is to be filed in | 400 Sx. | |

Petroleum Engineer (Tule)

2-16-73

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition