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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934
7. Unit Agreement Name -----
8. Farm or Lease Name New Mexico "M" State
9. Well No. 81
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Wood, McShane & Thams-692, Limited
3. Address of Operator P. O. Box 968, Monahans, TX 79756
4. Location of Well UNIT LETTER <u>G</u> <u>2440</u> FEET FROM THE <u>North</u> LINE AND <u>2550</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3407.3' (GL)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 6:00 PM, 10-1-72.
Ran 319' (8jts.) 8-5/8" 20# X-42 csg. and set at 321' (GL).
Cemented with 150 Sx. Class H w/4% Gel and 100 Sx. class H w/2% CaCl.
POB at 4:45 AM, 10-2-72. Circulated 70 Sx. Tested casing with 800 psi.
for 30 minutes; no drop in pressure.

- (1) Total volume of cement slurry: 385 cu. ft.
- (2) Approx. temperature of 68 degrees F when slurry mixed.
- (3) Est. min. formation temp. of 64 degrees F in zone of interest.
- (4) Estimation of cement strength at time of test: 560 psi.
- (5) WOC 12 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Ramey TITLE Petroleum Engineer DATE 11-6-72

APPROVED BY Orig. Signed by TITLE Joe D. Ramey DATE 11-6-72
CONDITIONS OF APPROVAL, IF ANY: Dist. 1, Supv.

RECEIVED

1967

OIL CONSERVATION COMM.
HOUSTON, TEX.