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interior this form must be accompanied by a tabulation of the deviat	ł. . .	(Signe	sture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
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(Title) able on new and recompleted wells.			_	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition			
(Date) (Date)	•						
Separate Forms C-104 must be filed for each pool in multi		·		Separate Forms C-104	must be filed for each pool in multipl		
				-			