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LAND OFFICE
OPERATOR

Form O-105
Revised 1-1-66

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Well Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico "M" State
9. Well No.
65

3. Address of Operator
Wood, McShane & Thams - 692, Limited
4. Location of Well
P. O. Box 968, Monahans, TX 79756

10. Field and Pool, or Wildcat
Langlie Mattix

UNIT LETTER
K
LOCATED
2630
FEET FROM THE
South
LINE AND
1330
FEET FROM

THE West
LINE OF SEC. 29
TWP. 22-S
RGE. 37-E
NMPM

12. County
Lea

15. Date Spudded
10-10-72
16. Date T.D. Reached
10-18-72
17. Date Compl. (Ready to Prod.)
10-28-72
18. Elevations (DI, RKB, RT, GR, etc.)
3368' (GL)
19. Elev. Casinghead
3366' (GR)

20. Total Depth
3680' (GL)
21. Plug Back T.D.
3668' (GL)
22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
All
Cable Tools
None

24. Producing Interval(s), of this completion - Top, Bottom, Name
3533'-3663' (Queen)
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray Neutron
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	322 (GL)	12-1/4"	200 Sx. Circ. 30Sx	None
5-1/2"	15.5#	3678' (GL)	7-7/8"	300 Sx.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	3541' (GL)	None

31. Perforation Record (Interval, size and number)
3533'-3663' (13-3/8' holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3533'-3663'
AMOUNT AND KIND MATERIAL USED
1000 gals. acetic acid
Fraced w/39,000 gals. gelled
brine w/36,000# 20-40 sd. &
18,000# 10-20 sd.

33. PRODUCTION
Date First Production
10-28-72
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 2-1/2" X 2" X 12"
Well Status (Prod. or Shut-in)
Producing
Date of Test
11-7-72
Hours Tested
24
Choke Size
30
Prod'n. For Test Period
Oil - Bbl.
127
Gas - MCF
TSTM
Water - Bbl.
144
Gas - Oil Ratio
N11
Flow Tubing Press.
30
Casing Pressure
30
Calculated 24-Hour Rate
Oil - Bbl.
127
Gas - MCF
TSTM
Water - Bbl.
144
Oil Gravity - API (Corr.)
38.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Audie Brown

35. List of Attachments
Gamma Ray Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED
R. D. M. Smith
TITLE
Petroleum
DATE
11-8-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1124'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1375'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2340'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2650'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2883'	T. Devonian	T. Menefee	T. Madison
T. Queen 3365'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Maclure	T. Maclure	T. Maclure
T. Padlock	T. Ellenburger	T. Morrison	T. Morrison
T. Blinebry	T. Gr. Wash	T. Todilto	T. Todilto
T. Tubb	T. Granite	T. Entrada	T. Entrada
T. Drinkard	T. Delaware Sand	T. Wingate	T. Wingate
T. Abo	T. Bone Springs	T. Chinle	T. Chinle
T. Wolfcamp	T. Permian	T. Permian	T. Permian
T. Penn.	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340'	340'	Redbed				
340'	2335'	1995'	Salt & Anhydrite				
2335'	2527'	192'	Redbed, Salt, & Anhyd.				
2527'	2603'	76'	Anhyd. & Lime				
2603'	3064'	461'	Anhyd.				
3064'	3225'	161'	Anhyd. & Lime				
3225'	3680'	455'	Anhyd., Lime, & Dolo.				

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