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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	
Wood, McShane & Thams - 692, Limited	
Address	
P. O. Box 968, Monahans, TX 79756	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
New Mexico "M" State	65	Langlie Mattix	State, Federal or Fee State	B-934
Location				
Unit Letter	K	2630	Feet From The	South
			Line and	1330
			Feet From The	West
Line of Section	29	Township	22-S	Range
			37-E	, NMPM, Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipe Line Company	Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Skelly Oil Company	Eunice, New Mexico 88231	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	C	29
		Twp.
		22-S
		Rge.
		37-E
		Is gas actually connected?
		Yes
		When
		10-28-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10-10-72	10-28-72		3680' (GL)		3668' (GL)			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3368' (GL)	Queen		3533'		3541' (GL)			
Perforations					Depth Casing Shoe			
3533'-3663' (13-3/8" holes)					3678' (GL)			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 20#		322' (GL)		200 Sx.Circ. 30 Sx.			
7-7/8"	5-1/2" 15.5#		3678' (GL)		300 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

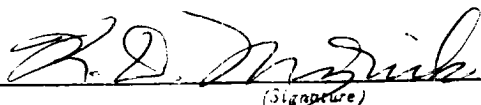
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-28-72	11-7-72	Pumping - 2-1/2" X 2" X 12"	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	30	30	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	127	144	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Petroleum Engineer

11-7-72

(Date)

OIL CONSERVATION COMMISSION

APPROVED  19

BY 

TITLE SUPERVISOR, DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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JUN 10 1972

OIL CONSERVATION COMM.
HOSES, W. M.