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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-934
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ----
2. Name of Operator Wood, McShane & Thams - 692, Limited		8. Farm or Lease Name New Mexico "M" State
3. Address of Operator P. O. Box 968, Monahans, TX 79756		9. Well No. 65
4. Location of Well UNIT LETTER <u>K</u> <u>2630</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3368' (GL)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 7:30 AM, 10-10-72. Ran 320' (8 jts.) 8-5/8" 20# X-42 csg. and set at 322' (GL). Cemented with 100 Sx. Class C w/4% Gel and 100 Sx. Class C w/2% CaCl. POB at 5:30 PM, 10-10-72. Circulated 30 Sx. Tested csg. with 800 psi. for 30 minutes; no drop in pressure.

- (1) Total volume of cement slurry: 300 cu.ft.
- (2) Approx. temperature of 70 degrees F when slurry mixed.
- (3) Est. min. formation temp. of 64 degrees F in zone of interest.
- (4) Estimation of cement strength at time of test: 780 psi.
- (5) WOC 12 hours before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>X. D. McGuire</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>11-7-72</u>
APPROVED BY <u>Joe D. Ramsey</u> District Supv.	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 10 1972

OIL CONSERVATION COMM.  
HOES, N. M.