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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Wood, McShane & Thams-692, Limited
3. Address of Operator
P. O. Box 968, Monahans, Texas 79756
4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "M" State
9. Well No.
66
10. Field and Pool, or Wildcat
Langlie Mattix

UNIT LETTER **G** LOCATED **2630** FEET FROM THE **North** LINE AND **2630** FEET FROM
THE **East** LINE OF SEC. **29** TWP. **22-S** RGE. **37-E** NMPM
15. Date Spudded **10-19-72** 16. Date P.D. Reached **10-24-72** 17. Date Compl. (Ready to Prod.) **11-2-72** 18. Elevations (LF, RKB, RT, GR, etc.) **3361' (GL)** 19. Elev. Casinghead **3359' (GL)**
20. Total Depth **3680' (GL)** 21. Plug Back T.D. **3666' (GL)** 22. If Multiple Compl., How Many **----** 23. Intervals Drilled By Rotary Tools **All** Cable Tools **None**
24. Producing Interval(s), of this completion - Top, Bottom, Name
3515' - 3655' (Queen) 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Gamma Ray Neutron Acoustilog 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	317' (GL)	12-1/4"	200 Sx. Circ. 30 Sx.	None
5-1/2"	15.5	3675' (GL)	7-7/8"	345 Sx.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	3559' (GL)	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3515' - 3655' (16-3/8" holes)		3515' - 3655'	1000 gals acetic acid Frac
			w/39,000 gals. gelled brine
			w/36,000# 20-40 Sd. &
			18,000# 10-20 Sd.

33. PRODUCTION
Date First Production **11-2-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 2-1/2"X2"X12"** Well Status (Prod. or Shut-in) **Producing**
Date of Test **11-16-72** Hours Tested **24 hrs.** Choke Size **None** Prod'n. For Test Period **74** Oil - Bbl. **TSTM** Gas - MCF **309** Water - Bbl. **Nil** Gas - Oil Ratio
Flow Tubing Press. **30** Casing Pressure **30** Calculated 24-Hour Rate **74** Oil - Bbl. **TSTM** Gas - MCF **309** Water - Bbl. **38.2** Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Audie Brown**

35. List of Attachments
Gamma Ray-Neutron Acoustilog
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **B. L. Mordik** TITLE **Petroleum Engineer** DATE **11-20-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in duplicate except on state land, where six copies are required. See Rule 11a5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler	1113'	T. Canyon	T. Penn. "B"
T. xxx	1347'	T. Strawn	T. Penn. "C"
T. Salt	2483'	T. Atoka	T. Penn. "D"
B. Salt	2689'	T. Miss	T. Leadville
T. Yates	2861'	T. Devonian	T. Madison
T. 7 Rivers	3331'	T. Silurian	T. Elbert
T. Queen		T. Montoya	T. McCracken
T. Grayburg		T. Simpson	T. Ignacio Qtzite
T. San Andres		T. McKee	T. Granite
T. Glerieta		T. Ellenburger	T. Dakota
T. Paddock		T. Gr. Wash	T. Morrison
T. Blinberry		T. Granite	T. Todilto
T. Tubb		T. Delaware Sand	T. Entrada
T. Drinkard		T. Bone Springs	T. Wingate
T. Abo		T.	T. Chinle
T. Wolfcamp		T.	T. Permian
T. Penn.		T.	T. Penn. "A"
T. Cisco (Bough C)		T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330'	330'	Sd. & Redbed				
330'	1382'	1052'	Redbed				
1382'	2516'	1134'	Anhyd. & Salt				
2516'	2808'	292'	Anhyd.				
2808'	2940'	132'	Anhyd. & Salt				
2940'	3480'	540'	Anhyd. & Lime				
3480'	3680'	200'	Anhyd., Lime, & Dolo.				

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