f	NO. OF COPIES RECEIVED	-		•
	SANTA FE		CONSERVATION COMM JN	Form C-104
ļ	FILE		AND	Supersodes Old C-106 and C-11 Effective 1-1-65
╞	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS i
ł	LAND OFFICE	-		
	TRANSPORTER GAS GAS	-		-
1.	PRORATION OFFICE			1
	Operator Wood, McShane & Thams - 692, Limited			*
	P. O. Box 968, Monahans, TX 79756 Reason(s) for filing (Check proper bax) New We!1 X Change in Transporter of: Recompletion Oil Dry Gas			
	Change in Ownership	Oil Dry Go Casinghead Gas Conder		
L				
	f change of ownership give name nd address of previous owner			
U. DESCRIPTION OF WELL AND LEASE Lease Name Well No.; Pool Name, Including Formation Kind of Lease				
	New Mexico "M" State 66 Langlie Mattix State, Federal or Fee State Location			
			e and <u>2630</u> Feet From T	heEast
L	Line of Section 29 Tou	wnship 22-S Range	<u> 37-Е , ммрм, Lea</u>	County
Γ	Name of Authorized Transporter of Oil		Address (Give address to which approv	
Ĥ	Cexas-New Mexico Pip Name of Authorized Transporter of Cas	<u>Se Line Co.</u>	Box 1510, Midland, Address (Give address to which approv	TX 79701
Skelly 0il Company				
	If well produces oil or liquids, Unit Sec. Twp. Eqe.		Eunice, New Mexico 88231 Is gas actually connected? When	
	give location of tanks.	C 29 22-S 37-	E Yes	11-2-72
	this production is commingled with COMPLETION DATA Designate Type of Completion	th that from any other lease or pool, $\begin{array}{c c} & & & \\ \hline \\ \hline$	New Well Workover Deepen	Plug Back   Same Resty.   Dill. Resty.
-	Date Spudded	Date Compl. Ready to Prod.	X I I I I I I I I I I I I I I I I I I I	P.B.T.D.
	LO-19-72	11-2-72		3666'(GL)
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3361'(GL)	Queen	3515'(GL)	3559'(GL)
	Perforations 3515_136551(1)	5 - 3/8 (holes)		Depth Casing Shoe 3675'(GL)
┝	3515-'3655'(16-3/8'holes)		CEMENTING RECORD	5075 (GE)
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4'	8-5/8'	317'(GL)	200 Sx. Circ. 30 Sx.
L				
-	7-7/8'	5-1/2'	3675'(GL)	<u>345 Sx.</u>
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 houre)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
Ŀ	11-2-72	11-16-72	Pumping	Chaba Biza
	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs. Actual Prod. During Teet	30 Oil-Bbie.	30 Water-Bble.	None Gas-MCF
	•••••••••••••••••••••••••••••••••••••••	74	309	TSTM '
'				
_	AS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
л. с	CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and held f.		APPROVED	
I				
C			BY	
-				
	21	1		
	R.h. M. (Signature) Petroleum Engineer		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	Tectoreum Engineer	lej	All sections of this form must be inter out completely its these able on new and recompleted wells.	

11-21-72

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(Date)

All sections of this form must be filled out completely for allewable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner. well name or number, or transporten or other such change of condition.

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