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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Wood, McShane & Thams-692, Limited	New Mexico "M" State
3. Address of Operator	9. Well No.
P. O. Box 968, Monahans, TX 79756	66
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> <u>2630</u> FEET FROM THE <u>North</u> LINE AND <u>2630</u> FEET FROM	Langlie Mattix
THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3361' (GL)	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPERATIONS ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 5:30 PM, 10-19-72. Ran 315' (3 jts.) 8-5/8" 20# X-42 csg. and set at 317' (GL) Cemented with 100 Sx. Class C w/4% Gel and 100 Sx. Class C w/2% CaCl. POB at 11:15 PM, 10-19-72. Circulated 30 Sx. Tested csg. with 800 psi. for 30 minutes; no drop in pressure.

- (1) Total volume of cement Slurry: 300 cu.ft.
- (2) Approx. temperature of 54 degrees F when slurry mixed.
- (3) Est. min. formation temp. pf 64 degrees F in zone of interest.
- (4) Estimation of cement strength at time of test: 780 psi.
- (5) WOC 12 hrs. before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. M. M. M. TITLE Petroleum Engineer DATE 11-7-72

Orig. Signed by

APPROVED BY Joe D. Roney TITLE Dist. 1, Supv. DATE 11-7-72

CONDITIONS OF APPROVAL, IF ANY: