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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-934

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator:	8. Farm or Lease Name
Wood, McShane & Thams -692, Limited	New Mexico "M" State
3. Address of Operator	9. Well No.
P. O. Box 968, Monahans, TX 79756	67
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I, 1406' FEET FROM THE South LINE AND 1262 FEET FROM	Langlie Mattix
THE East LINE, SECTION 30 TOWNSHIP 22-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3397 (GL)	Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 3:30 PM, 10-25-72. Ran 316' (8Jts.) 8-5/8" 20# X-42 csg. and set at 318' (GL). Cemented with 100 Sx. Class C w/4% Gel and 100 Sx. Class C w/2% CaCl. POB at 8:30 PM, 10-25-72. Circulated 70 Sx. Tested casing with 800 psi. for 30 minutes; no drop in pressure.

- (1) Total volume of cement slurry: 300 cu.ft.
- (2) Approx. temperature of 58 degrees F when slurry mixed.
- (3) Est. min. formation temp. of 64 degrees F in zone of interest.
- (4) Estimation of cement strength at time of test: 780 psi.
- (5) WOC 12 hrs. before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 11-7-72

APPROVED BY [Signature] TITLE Dist. 1, Supv. DATE 11-10-72  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1972

OIL CONSERVATION BOARD  
HOLDS, W. M.