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 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
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 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-116
 Revised 1/1/89
 Br. Dr. Abby, S. 142-6000
 Wandy Gran. - 187 - 2000

GAS - OIL RATIO TEST

Operator: **John H. Hendrix Corporation** Pool: **Brusher Drinkard** Wash: **Wash** County: **Lea**
 Address: **223 W. Wall, Suite 525, Midland, TX 79701** TEST - (X) TYPE OF TEST: (X) Scheduled Special

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.	
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS M.C.F.
Cossatot F	1	C	23	22S	37E	9/1/93	P	-	-	M	24	1	381.2	3	130	6500
DHC-898																
Brusher-Drinkard	33%		Oil	1	Bbl.	46%	60	MCF								
Wantz Granite Wash	67%			2	Bbls.	54%	70	MCF								
Total				3	Bbls.		130	MCF								

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F.
 Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.
 Signature: *Ronnie H. Westbrook*
 Printed name and title: **Ronnie H. Westbrook - Vice-President**
 Date: **9/2/93** Telephone No. **(915) 684-6631**