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Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>John H. Hendrix, Corp.</u>			Lease <u>Cossatot F</u>			Well No. <u>1</u>	
Location of Well	Unit <u>C</u>	Sec. <u>23</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Drinkand</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg</u>	<u>28/64</u>	
Lower Compl	<u>Wantz Granite Wash</u>		<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>32/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/9/93

Well opened at (hour, date): 12:00 PM 4/9/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>280</u>	<u>45</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>280</u>	<u>70</u>
Minimum pressure during test.....	<u>90</u>	<u>45</u>
Pressure at conclusion of test.....	<u>90</u>	<u>70</u>
Pressure change during test (Maximum minus Minimum).....	<u>190</u>	<u>25</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>6:00 PM 4/9/93</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>1/4</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>30</u> MCF; GOR <u>120,000</u>	
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 4/10/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>280</u>	<u>100</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>300</u>	<u>100</u>
Minimum pressure during test.....	<u>280</u>	<u>40</u>
Pressure at conclusion of test.....	<u>300</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>60</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>12:00 PM 4/10/93</u>	Total time on Production <u>6 hours</u>	
Oil production During Test: <u>3</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>10</u> MCF; GOR <u>3,300</u>	
Remarks <u>No evidence of communication</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix, Corp.

Operator

Marvin Bunnows

Signature

Marvin Bunnows-Production Supt.

Printed Name

4-26-93

Title

394-2649

OIL CONSERVATION DIVISION

Date Approved APR 28 1993

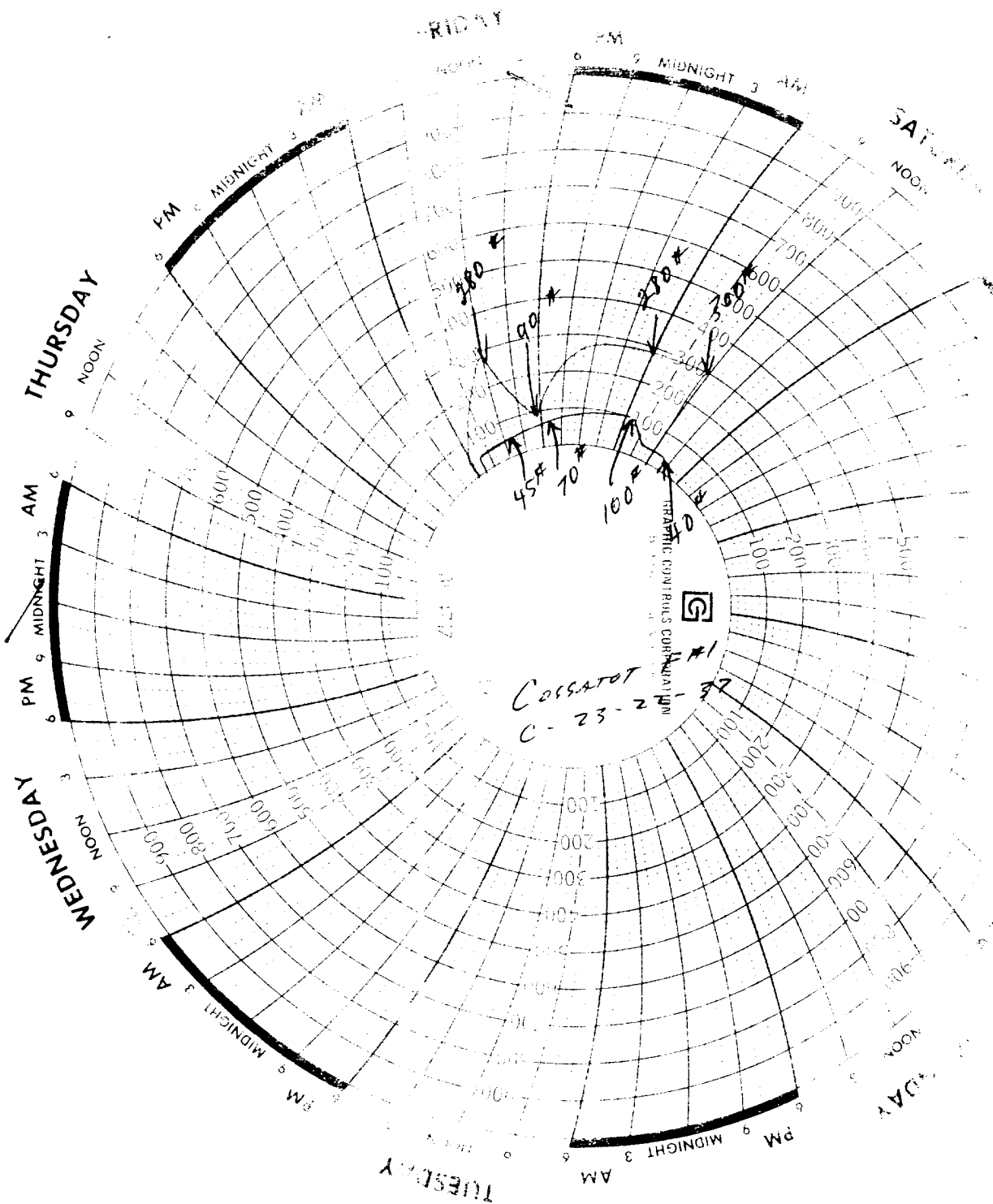
By

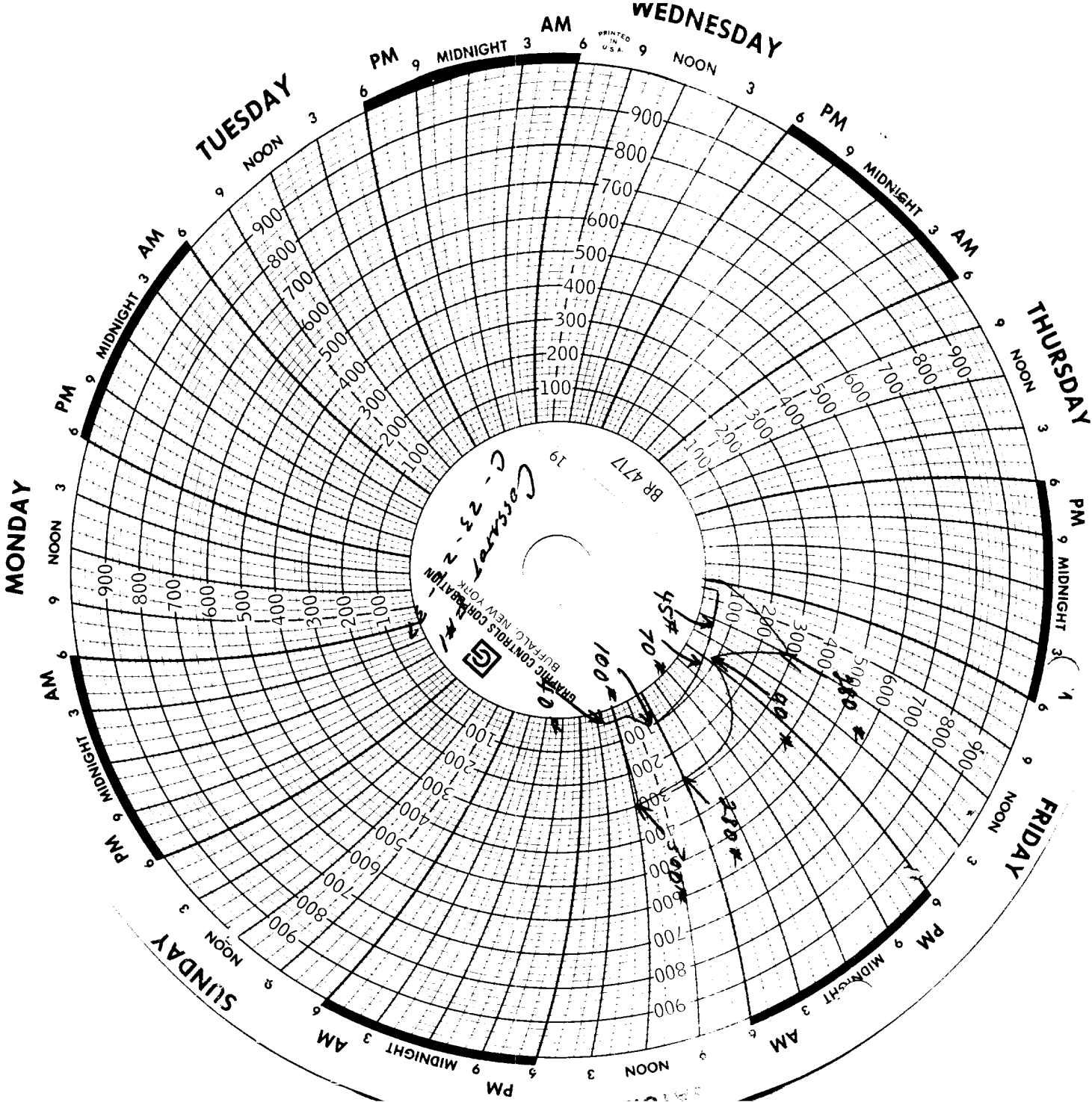
Orig. Signed by

Paul Kautz

Geologist

Title





CONFIDENTIAL
JAN 10 1964
FBI - NEW YORK