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5. Swab and test Drinkard formation. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	6266', 6278',	5328', 6347', 6364', 6371', 6406', 6597', 6661'	, 6678', 6694', 6718'.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	4. Ran tubing and	packer and acidized with 9900 gals. 15% LSTNE	acid.
	5. Swab and test	Drinkard formation.	
SIGNED JAULA JULIAN TITLE ACCOUNTANT DATE 5-21-73	18. I hereby certify that the informa	tion above is true and complete to the best of my knowledge and belief.	
SIGNED SIGNED SITE ACCOUNTANT DATE 5-21-73	(\cdot)	, n	
	sicheo auli	CLVIII TITLE Accountant	DATE 5-21-73

CONDITIONS OF APPROVAL, IF ANY: