

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator John H. Hendrix		County Lea	Date March 8, 1973
Address 403 Wall Towers West, Midland, TX 79701		Lease Cossatot "F"	Well No. 1
Location of Well C	Section 23	Township 22-South	Range 37-East

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. MC-2008 ; Operator Lease, and Well No.: _____

John H. Hendrix's Cossatot "E" No. 1

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Drinkard		E. Brunson Granite Wash
b. Top and Bottom of Pay Section (Perforations)	6226'-6925' (Proposed Perforations)		7028'-7252'
c. Type of production (Oil or Gas)	Unknown		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

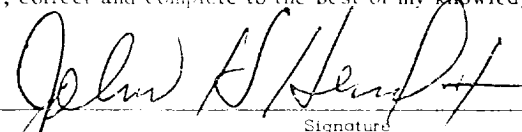
Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and, or, turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input type="checkbox"/>	<input checked="" type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

<u>Texas Pacific Oil Company</u>	<u>P. O. Box 4067</u>	<u>Midland, Texas 79701</u>
<u>Samedan Oil Company</u>	<u>P. O. Box 909</u>	<u>Ardmore, Oklahoma 73401</u>
<u>Gulf Oil Company</u>	<u>P. O. Box 1150</u>	<u>Midland, Texas 79701</u>
<u>Amerada Hess Corporation</u>	<u>P. O. Drawer 817</u>	<u>Seminole, Texas 79360</u>
<u>Wolfson Oil Company</u>	<u>311 Midland Nat'l. Bank Bldg.</u>	<u>Midland, Texas 79701</u>

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification March 8, 1973 .

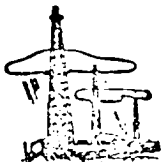
CERTIFICATE: I, the undersigned, state that I am the JOHN H. HENDRIX ~~xxxx~~ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of



OFFICE PHONE 684-8861
RESIDENCE PHONE 684-6818

JOHN H. HENDRIX
OIL PRODUCER
403 WALL TOWERS WEST
MIDLAND, TEXAS 79701

DIAGRAMMATIC SKETCH

Cossatot "F" No. 1
330' FNL & 1980' FWL Section 23
T-22-S, R-37-E

EAST BRUNSON GRANITE WASH

DRINKARD ZONE

Cement Top behind 5 1/2"
Production Casing @ 3348'
by Temperature Survey.

8 5/8" 24# Surface Casing set
@ 1134' and cemented w/450
sacks. Cement circulated.

DRINKARD ZONE

Proposed Perforations 6226'-6925'
w/27 holes.

CASE I: (Drinkard GOR over
100,000)
2 3/8" J-55 Granite Wash tubing
set @ 7140'.

CASE I: (Drinkard GOR over
100,000)
Will produce Drinkard up
casing-tubing annulus.

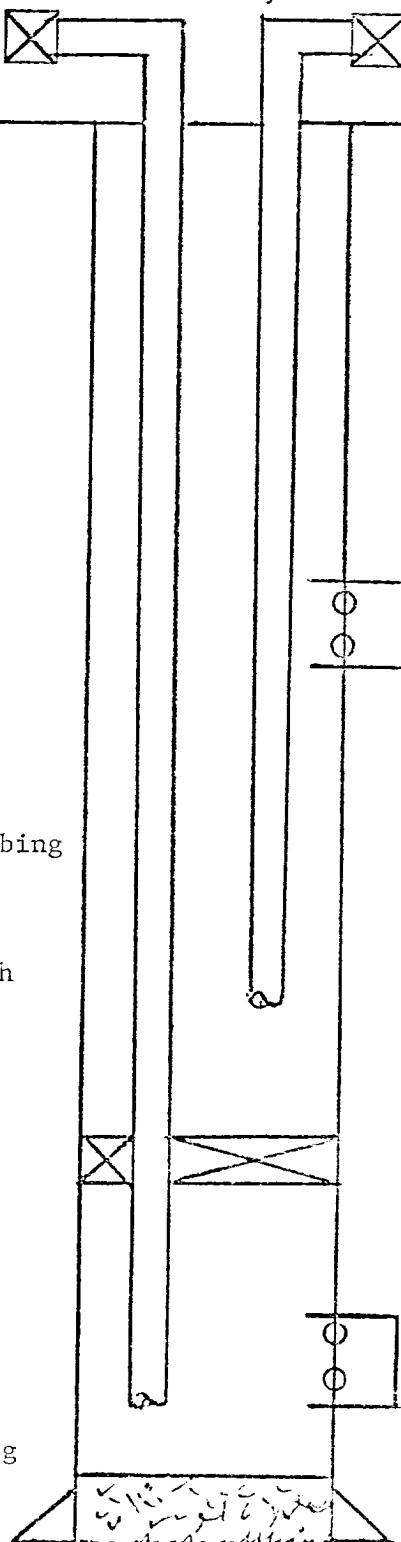
CASE II: (Drinkard Oil
Producer)
2 1/16" N-80 IJ Granite Wash
tubing set @ 7140'.

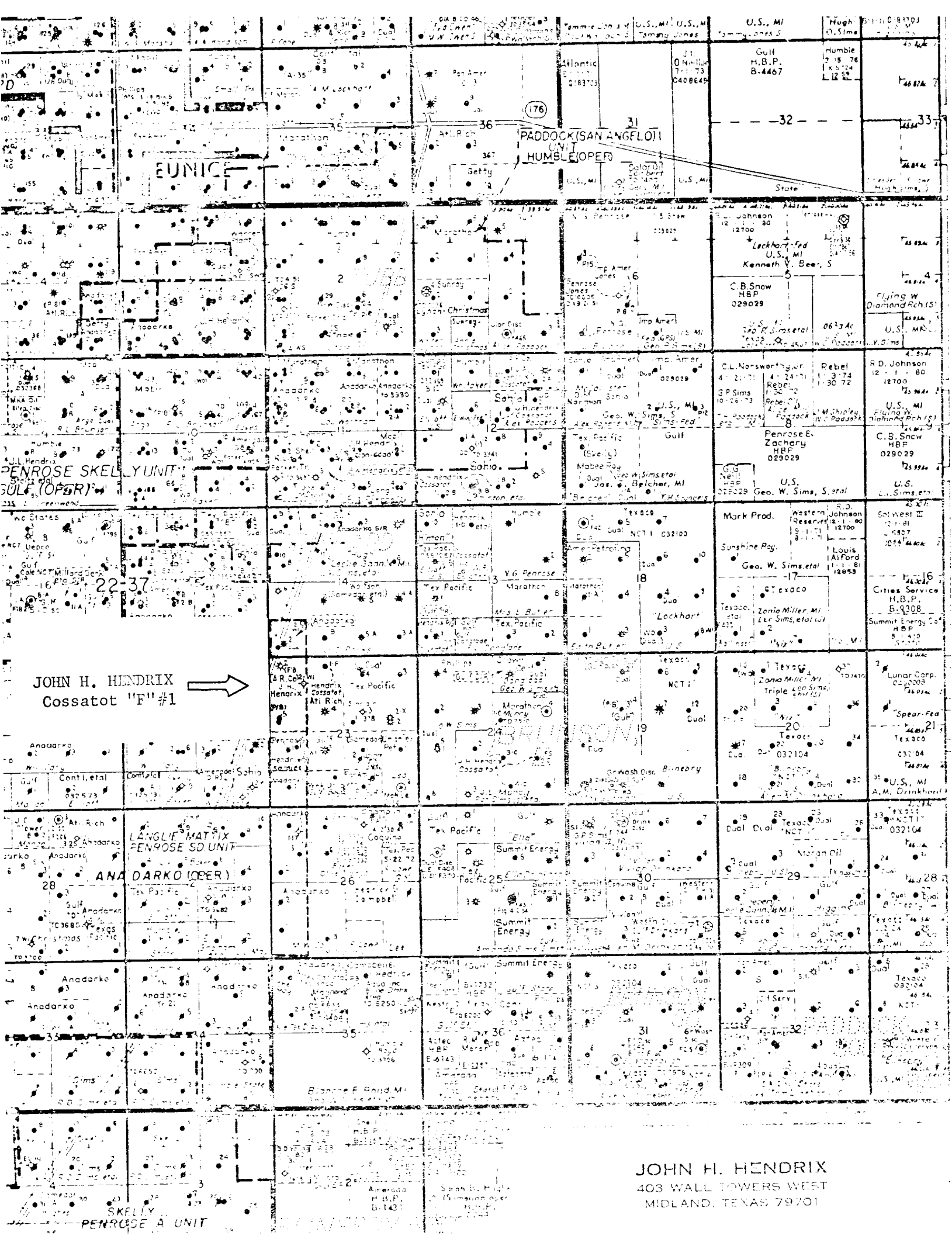
CASE II: (Drinkard Oil Producer)
2 1/16" N-80 IJ Drinkard tubing
set @ 6910'.
Baker Model "D" Production
Packer set @ 6975'.

EAST BRUNSON GRANITE WASH ZONE
Perforations 7028'-7252'
(16 holes).

5 1/2" 17# Production Casing
set @ 7324' and cemented
w/635 sacks.

PBTD @ 7319'
Total Depth @ 7324'.





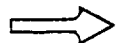
EUNICE

PADDOCK (SAN ANGELO) UNIT
HUMBLE (OPER)

PENROSE SKELLY UNIT
SUL (OPER)

22-37

JOHN H. HENDRIX
Cossatot 'F' #1



LANGLEY MATTHEW
PENROSE SD UNIT

ANADARKO (OPER)

SKELLY
PENROSE A UNIT

JOHN H. HENDRIX
403 WALL TOWERS WEST
MIDLAND, TEXAS 79701