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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Cossatot "F"

9. Well No.
1

10. Field and Pool, or Wildcat
E. Brunson
Granite Wash

12. County
Lea

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
John H. Hendrix

3. Address of Operator
402 Wall Towers West

4. Location of Well
UNIT LETTER C LOCATED 330 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE OF SEC. 23 TWP. 22S RGE. 37E NMPM

15. Date Spudded 12-29-72 16. Date T.D. Reached 1-16-73 17. Date Compl. (Ready to Prod.) 1-30-73 18. Elevations (DF, R&B, RT, GR, etc.) 3336' GL 19. Elev. Casinghead 3336'

20. Total Depth 7324' 21. Plug Back T.D. 7319' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name 7028'-7252' - Granite Wash 25. Was Directional Survey Made no

26. Type Electric and Other Logs Run Sidewall Neutron, caliper & dual laterlog 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1134'	11"	450	none
5 1/2"	17#	7324'	7 7/8"	635	none

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	7240'
						6960'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
16 - 3/8" jet @ 7028, 7050, 7061, 7089', 7105', 7117', 7138', 7158', 7174', 7192', 7209', 7222', 7230', 7239', 7245', & 7252'.	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	7028-7252' 2,700 gals. 15% LSTNE
	7028-7252' 7,000 gals. gelled crude
	7028-7252' 4,200# sand

PRODUCTION							
Date First Production 1-30-73		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 1-31-73	Hours Tested 24	Choke Size 28/64"	Prodn. Per Test Period 56	Oil - Bbl. 56	Gas - MCF 160	Water - Bbl. 9	Gas-Oil Ratio 2857
Flow Tubing Press. 65#	Casing Pressure packer	Calculated 24-Hour Rate 56	Oil - Bbl. 56	Gas - MCF 160	Water - Bbl. 9	Oil Gravity - API (Corr.) 39°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By A. E. Kenyon

35. List of Attachments
Temperature Survey, Deviation Survey and Electric Logs (2).

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kevin Rudstam TITLE Accountant DATE Jan. 31, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1080	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1170	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2320	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2460	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2712	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3255	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3574	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3760	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	4966	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5407	T. Gr. Wash _____	7124	T. Morrison _____
T. Tubb _____	5885	T. Granite _____	7293	T. Todilto _____
T. Drinkard _____	6180	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1080	1080	Redbeds & Sand				
1080	1170	90	Anhydrite				
1170	2320	1150	Salt				
2320	2460	140	Dolomite				
2460	2712	252	Sand, Shale & Dolomite				
2712	3255	543	Sand, Shale & Dolomite				
3255	3574	319	Sand, Shale & Dolomite				
3574	3760	186	Dolomite & Anhydrite				
3760	4966	1206	Dolomite, Anhydrite & Chert				
4966	5407	441	Dolomite & Anhydrite				
5407	5885	478	Dolomite & Anhydrite				
5885	6180	295	Sand Dolomite				
6180	7124	944	Shale, Dolomite & Anhydrite				
7124	7293	169	Quartz Sand, Shale & Dolomite				
7293	7324	31	Granite				